

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT							
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Szyndrowski 7-28-3-1E							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235							
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Michael Giannini						14. SURFACE OWNER PHONE (if box 12 = 'fee') 919-749-2118							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 5409 Fire Pink Way, Raleigh, NC 27613						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1972 FNL 1890 FEL		SWNE		28		3.0 S		1.0 E		U	
Top of Uppermost Producing Zone		1972 FNL 1890 FEL		SWNE		28		3.0 S		1.0 E		U	
At Total Depth		1972 FNL 1890 FEL		SWNE		28		3.0 S		1.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 652			23. NUMBER OF ACRES IN DRILLING UNIT 40							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 10333 TVD: 10333							
27. ELEVATION - GROUND LEVEL 4932			28. BOND NUMBER LPM9032132			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
SURF	12.25	8.625	0 - 1033	24.0	J-55 ST&C	8.4	Light (Hibond)		363	1.35	14.8		
PROD	7.875	5.5	0 - 10333	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown		302	3.2	11.0		
							50/50 Poz		607	1.46	13.5		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Lori Browne				TITLE Regulatory Specialist				PHONE 720 420-3246					
SIGNATURE				DATE 10/20/2011				EMAIL lbrowne@uteenergy.com					
API NUMBER ASSIGNED 43047521310000				APPROVAL Permit Manager									

Ute Energy Upstream Holdings LLC

Szyndrowski 7-28-3-1E

SW/NE of Section 28, T3S, R1E

SHL and BHL: 1972' FNL & 1890' FEL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,627
Mahogany	4,828
Garden Gulch (TGR3)	5,984
Douglas Creek	6,728
Black Shale	7,333
Castle Peak	7,502
Uteland	7,832
Wasatch	8,033
TD	10,333

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,627' – 8,033'

Wasatch Formation (Oil) 8,033' – 10,333'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1,033'	24.0	J-55	STC	2,950	1,370	244,000
						8.97	4.17	9.84
Prod casing 5-1/2" Hole Size 7-7/8"	0'	10,333'	17.0	N-80	LTC	7,740	6,280	348,000
						2.35	1.91	1.98

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³		
Surface casing	1,033'	HALCEM 2% Calcium Chloride	363 490	14.8	1.35
Prod casing Lead	4,851'	EXTENDACEM 3% KCL	302 967	11.0	3.20
Prod casing Tail	4,449'	ECONOCHEM 3% KCL	607 887	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to $\pm 1,033$ feet will be drilled with air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From $\pm 1,033$ feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Compensated Neutron-Formation Density log, Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 1,033' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

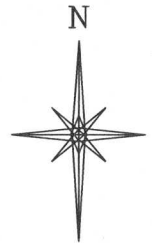
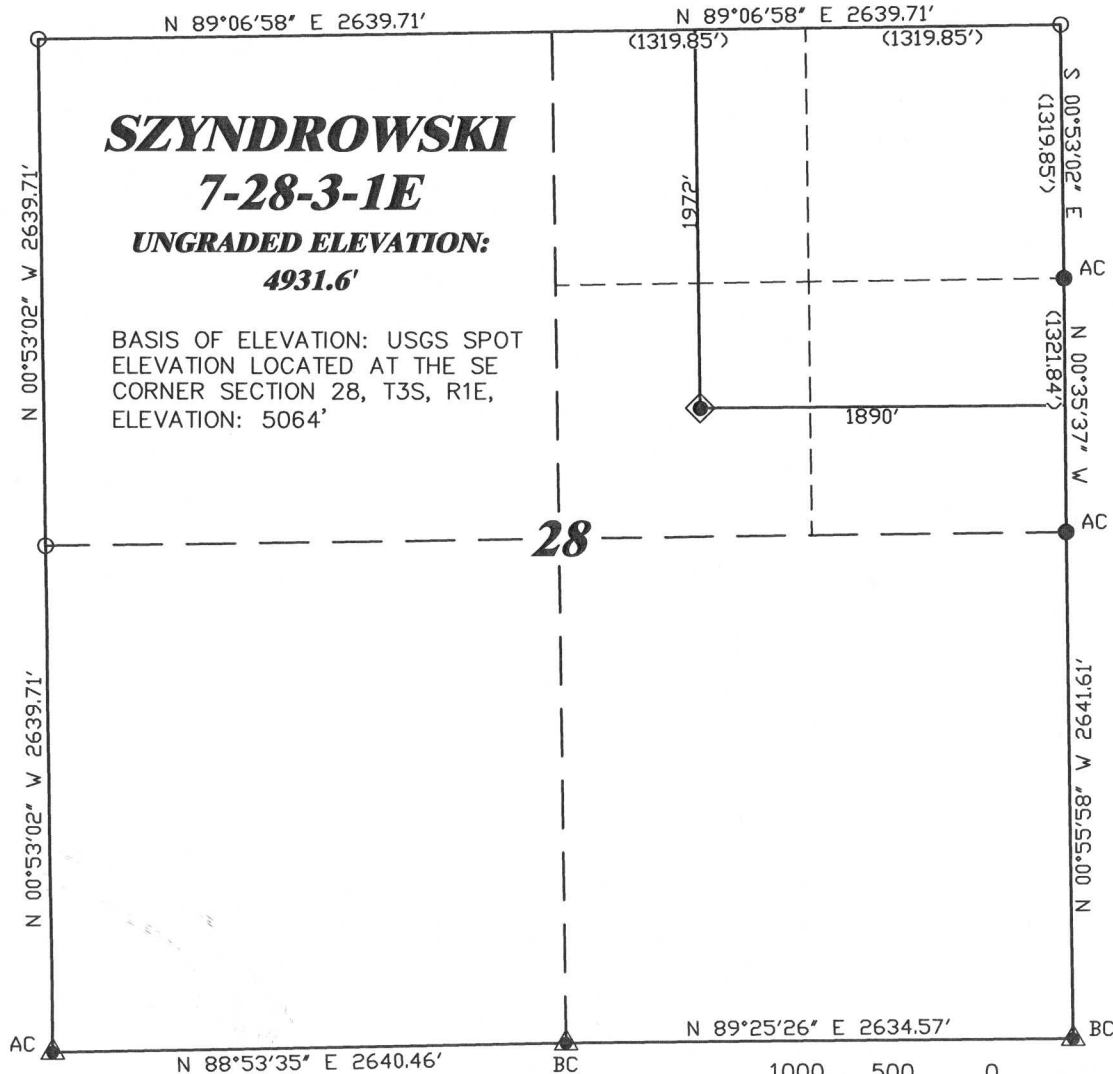
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in June, 2012, and take approximately eleven (11) days from spud to rig release and two weeks for completions.

R. 1 E.

SCALE 1" = 1000'

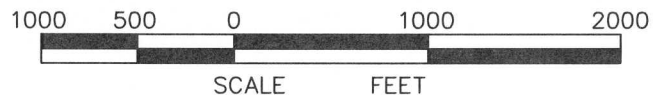
T. 3 S.

LATITUDE (NAD 83)
NORTH 40.194868 DEG.
LONGITUDE (NAD 83)
WEST 109.885368 DEG.

LATITUDE (NAD 27)
NORTH 40.194907 DEG.
LONGITUDE (NAD 27)
WEST 109.884667 DEG.

NORTHING
682115.21
EASTING
2451217.90

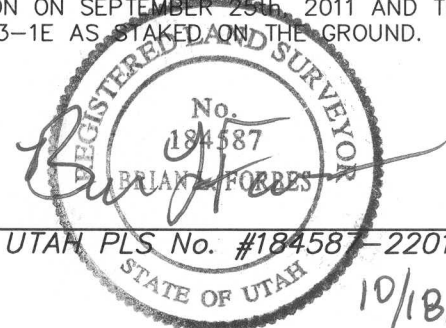
DATUM
SPCS UTC (NAD 27)

**SURVEYOR'S STATEMENT**

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON SEPTEMBER 25th, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF SZYNDROWSKI 7-28-3-1E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT
- CALCULATED CORNER



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 10/3/11 - NDP

SCALE: 1" = 1000'

REVISED: 10/18/11 - NDP

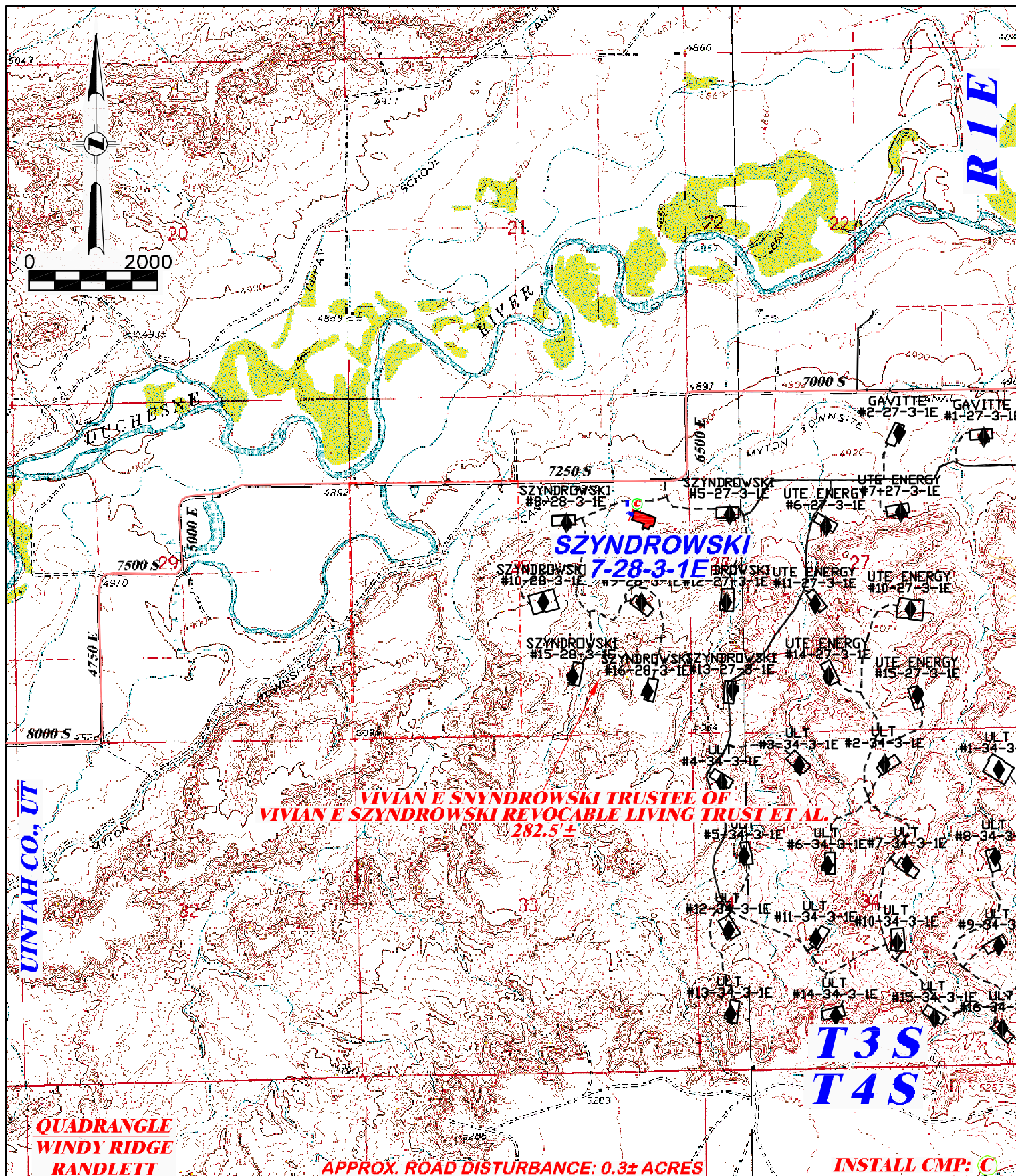
DRG JOB No. 18827

CHANGED WELL NAME

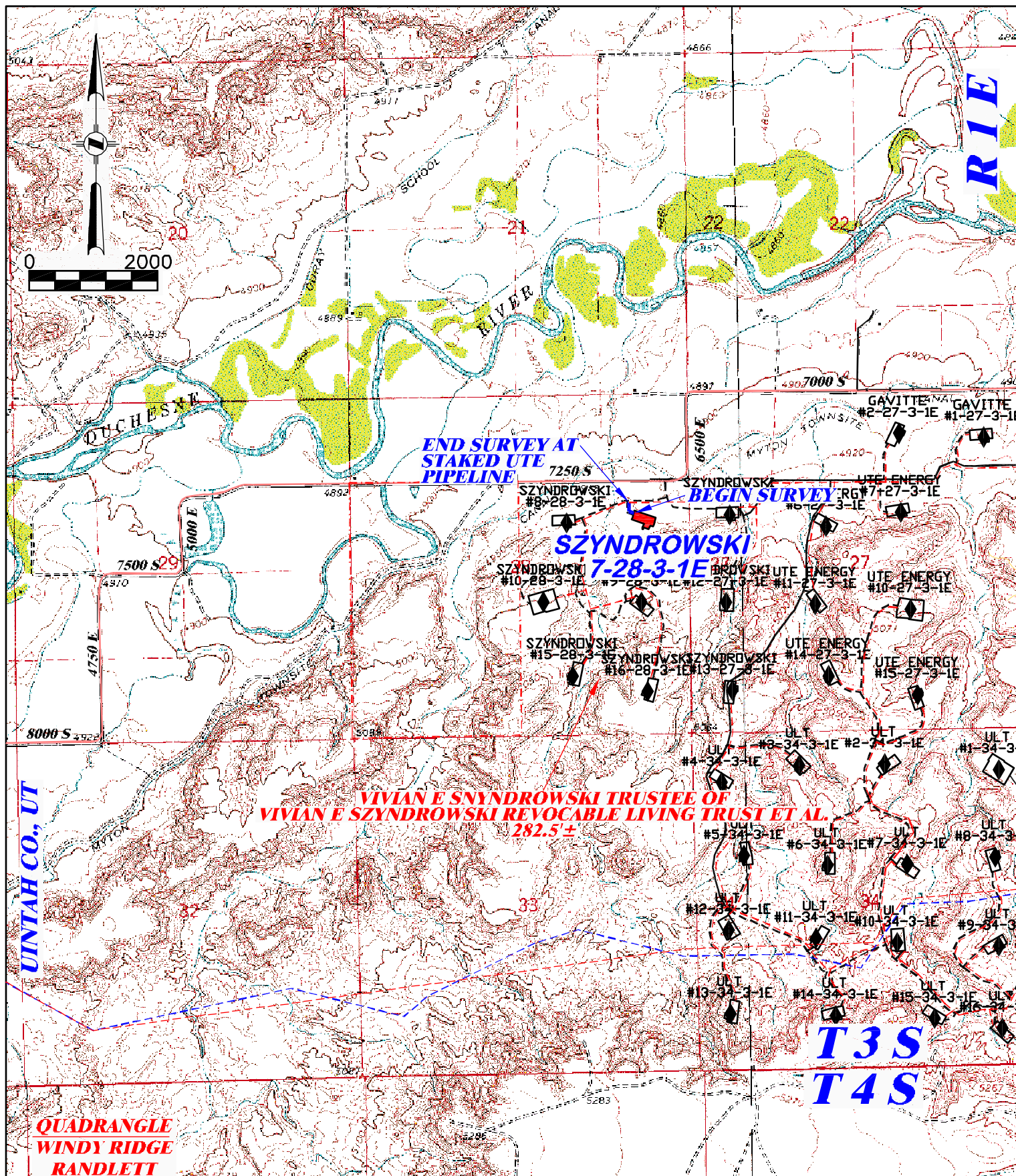
EXHIBIT 1

PLAT OF DRILLING LOCATION
FOR
UTE ENERGY

1972' F/NL & 1890' F/EL, SWNE, SECTION 28,
T. 3 S., R. 1 E., U.S.M.
UINTAH COUNTY, UTAH



DRG (307) 362-5028 RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR UTE ENERGY SZYNDROWSKI 7-28-3-1E SECTION 28, T3S, R1E	
DRAWN: 9/30/11 - NDP.	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 282.5'±	
REVISED: NA.	DRG JOB No. 18822	PROPOSED ROAD - - - - - EXISTING ROAD —————	
EXHIBIT 4			



RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 9/30/11 - NDP.

SCALE: 1" = 2000'

REVISED: NA.

DRG JOB No. 18822

EXHIBIT 4A

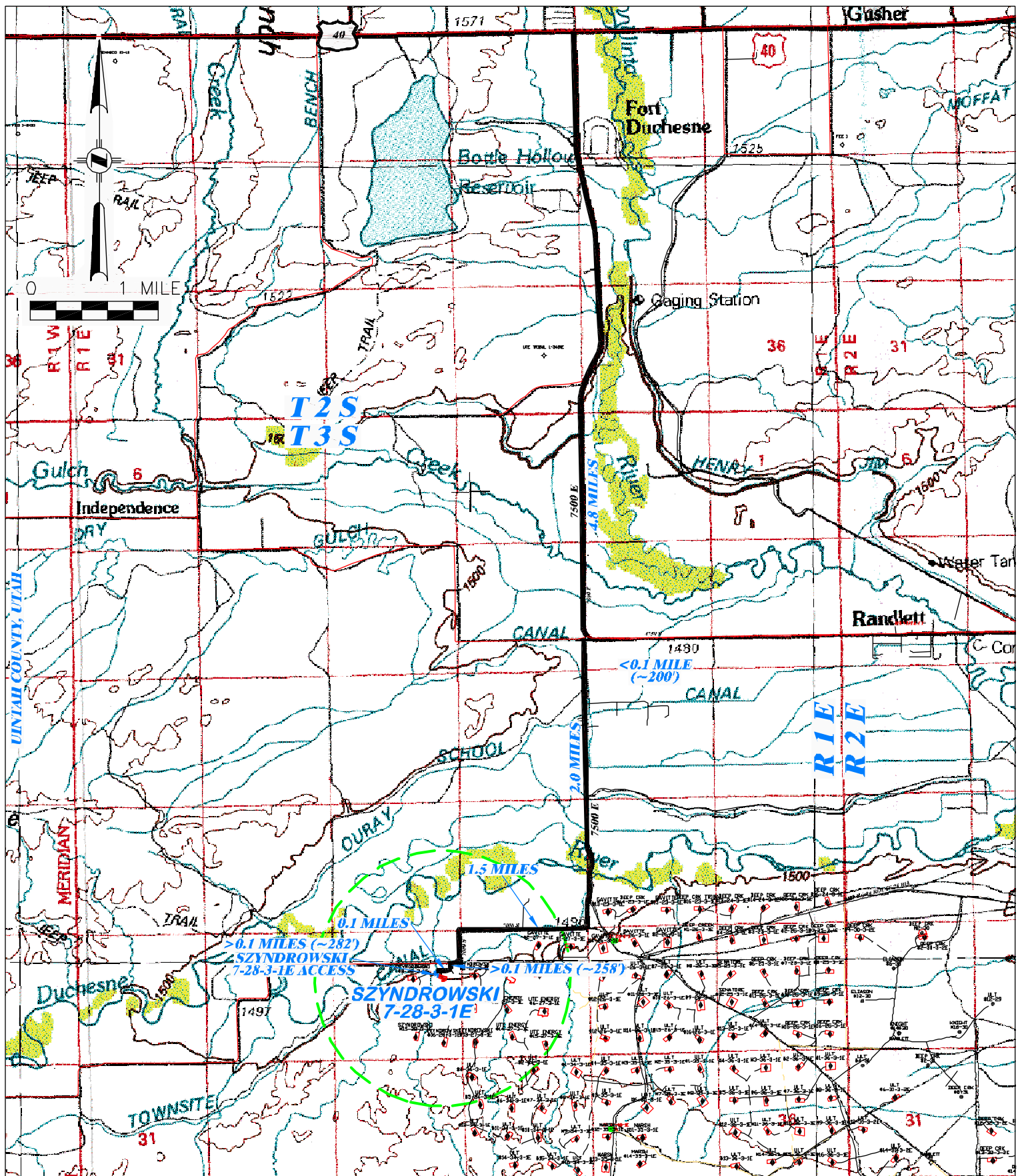
**PROPOSED PIPELINE FOR
UTE ENERGY
SZYNDROWSKI 7-28-3-1E
SECTION 28, T3S, R1E**

TOTAL PROPOSED LENGTH: 216.9'±

PROPOSED PIPELINE — — — — —

EXISTING ROAD —————

RECEIVED: October 20, 2011



(307) 362-5028

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/30/11 - NDP.

SCALE: 1" = MILE

REVISED: NA.

DRG JOB No. 18822

EXHIBIT 5

**PROPOSED ACCESS FOR
UTE ENERGY
SZYNDROWSKI 7-28-3-1E
SECTION 28, T3S, R1E**

PROPOSED ROAD — — — — —

EXISTING ROAD —————

RECEIVED: October 20, 2011

Exhibit A
RECORDING REQUESTED BY
Ute Energy Upstream Holdings LLC

WHEN RECORDED MAIL TO
Ute Energy Upstream Holdings LLC
1875 Lawrence Street, #200
Denver, CO 80202

Recording Memo Form

Entry 2011003511
Book 1233 Page 2-9 \$25.00
13-MAY-11 02:08
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROP, DEPUTY

Entry 2011003511
Book 1233 Page 2

SPACE ABOVE THIS LINE RESERVED FOR RECORDER'S USE

NOTICE OF INTEREST

THIS NOTICE OF INTEREST dated April 27th, 2011, is made on behalf of UTE ENERGY UPSTREAM HOLDINGS LLC, whose address is 1875 Lawrence Street, #200, Denver, Colorado 80202 (referred to hereinafter as "Operator").

Pursuant to a Surface Use Agreement and Grant of Easements dated April 19, 2011 by and between Vivian Szyndrowski, Trustee of the Vivian E. Szyndrowski Revocable Living Trust dated May 27, 2008, whose address is 9070 Sunrise Lane, Orlando Park, IL 60462, Michael Giannini, whose address is 5409 Fire Pink Way, Raleigh, NC 27613, and Lawrence Giannini, whose address is 10123 Windfield Drive, Munster, IN 46321, (collectively referred to as "Owners") and Operator, Owners have authorized Operator to use of the following real property located in Uintah County, Utah for certain purposes:

Township 3 South, Range 1 East, USM
Section 27: SW/4NW/4, W/2SW/4
Section 28: S/2NE/4, SE/4

This Notice of Interest is prepared to provide record notice that Operator holds these rights as long as certain obligations are met. This Notice of Interest is prepared for the purpose of recordation, and in no way replaces, modifies, or alters the provisions of the aforementioned Surface Use Agreement and Grant of Easements.

The undersigned hereby acknowledges and affirms to the below named notary public that (1) [s]he appeared before such notary public and on behalf of the above named corporation or limited liability company by proper authority, either executed the foregoing document before such notary public or acknowledged to such notary public that the undersigned executed the foregoing document, and that (2) the foregoing document was the act of such corporation or limited liability company for the purpose stated in it.

[SIGNATURES ON NEXT PAGE]

DATED effective as of April 19th, 2011


OWNERS:

By: _____
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: _____
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By:  _____
David Eckelberger
Landman

ACKNOWLEDGMENT

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

Notary Public

Entry 2011003511
Book 1233 Page 4

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Michael Giannini.

Notary Public

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2011
Lawrence Gianniini.

Notary Public

STATE OF Colorado }
County of Denver } ss.

The foregoing instrument was acknowledged before me this 10th day of May, 2011 by David Eckelberger who acknowledged that he is a Landman of Ute Energy Upstream Holdings, LLC and that the foregoing instrument was signed in behalf of said company.





Notary Public

DATED effective as of April 19th, 2011

OWNERS:

By: _____
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: Michael J. Giannini 5/2/2011
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

STATE OF _____ }
 } ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

Notary Public

Entry 2011003511
Book 1233 Page 6

STATE OF NC }
County of Wake } ss.

The foregoing instrument was acknowledged before me this 2nd day of May, 2011 by Michael Giannini.





Notary Public *10-26-13 exp*

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 Lawrence Giannini.

Notary Public

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by David Eckelberger who acknowledged that he is a Landman of Ute Energy Upstream Holdings, LLC and that the foregoing instrument was signed in behalf of said company.

Notary Public

DATED effective as of April 19th, 2011

OWNERS:

By: _____
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: _____
Michael Giannini

By: 
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

STATE OF _____ }
 } ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____,
2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable
Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

Notary Public

Entry 2011003511
Book 1233 Page 8

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____,
2011 by Michael Giannini.

Notary Public

STATE OF Indiana }
County of Lake } ss.

The foregoing instrument was acknowledged before me this 3rd day of May,
2011 Lawrence Giannini.



Martha Drake

Notary Public

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____,
2011 by David Eckelberger who acknowledged that he is a Landman of Ute Energy Upstream Holdings,
LLC and that the foregoing instrument was signed in behalf of said company.

Notary Public

DATED effective as of April 19th, 2011

OWNERS:

By: Vivian Szyndrowski
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: _____
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

STATE OF Illinois }
County of Cook } ss.

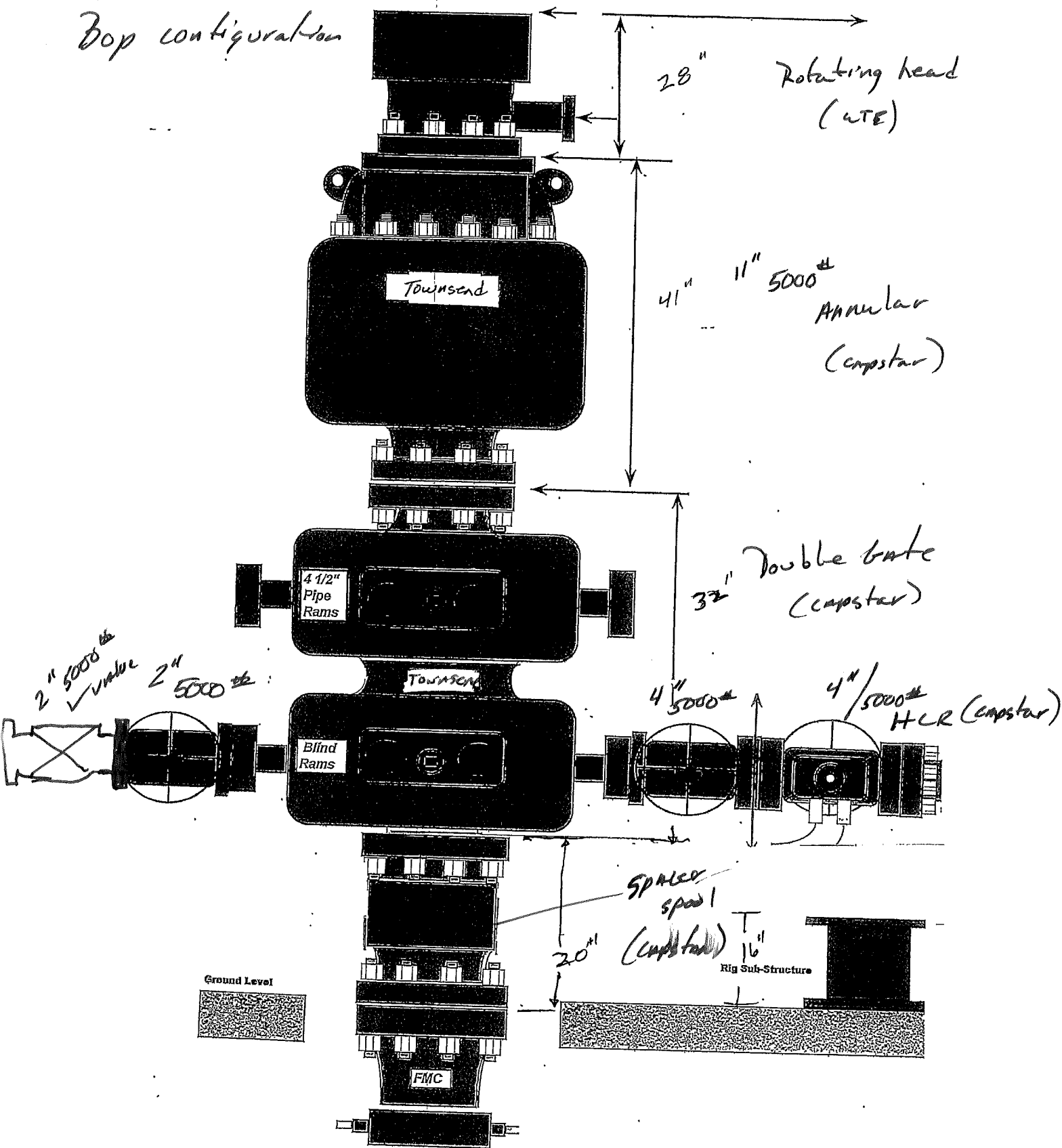
The foregoing instrument was acknowledged before me this 2nd day of May, 2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

Barbara Holton
Notary Public



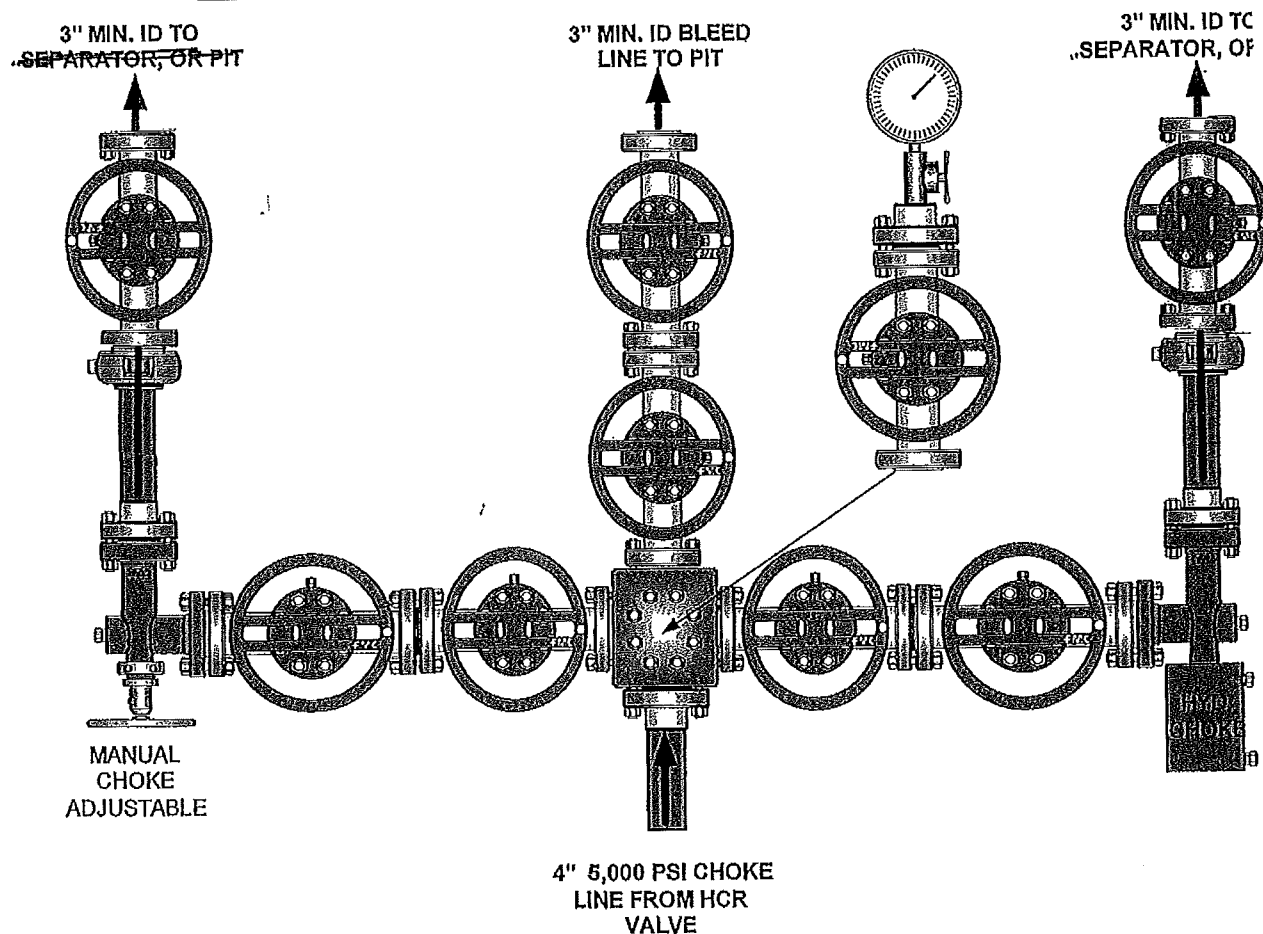
11" 5000#

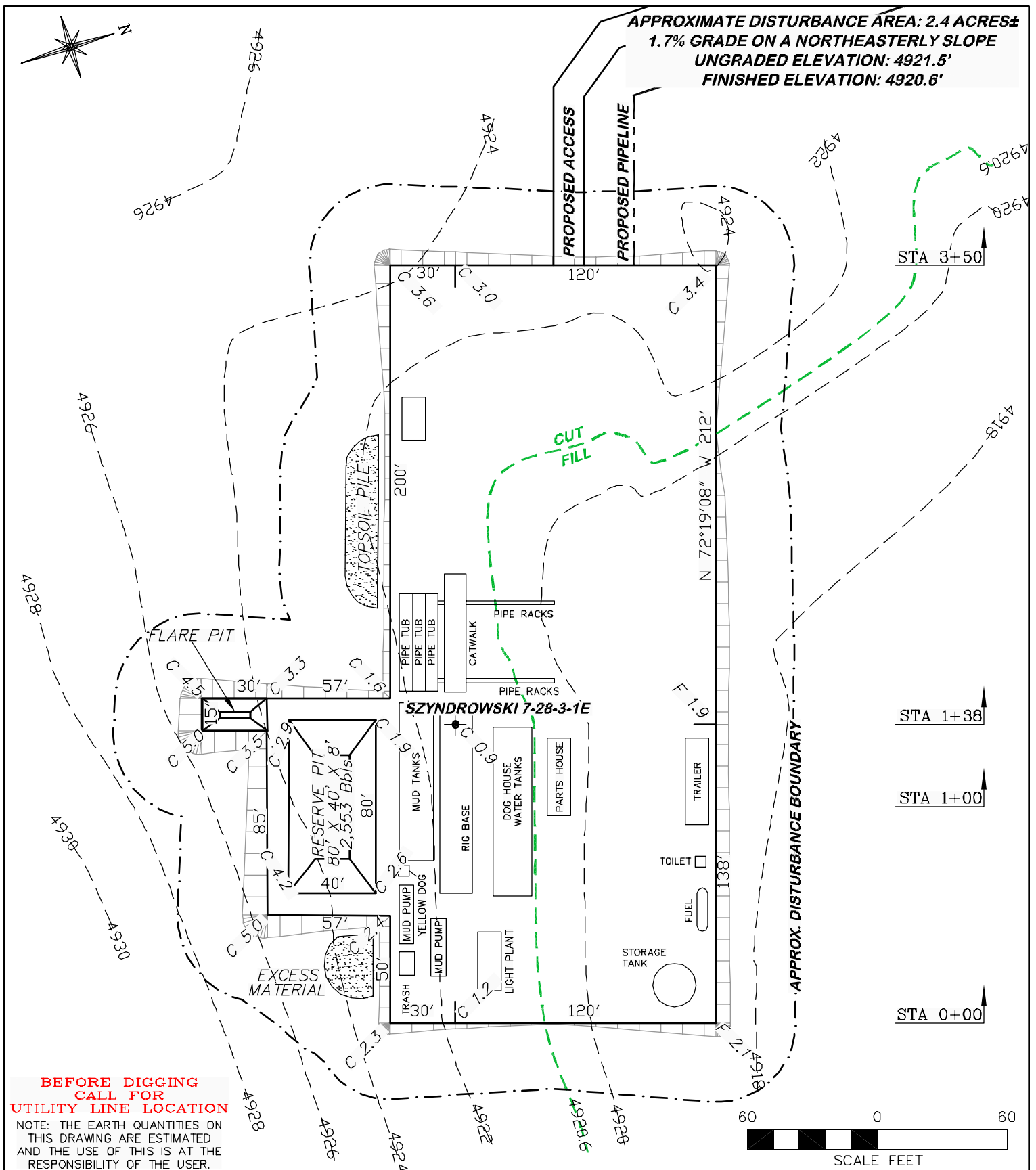
Bop configuration



Capstan

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES





DRG RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 9/30/11 - NDP

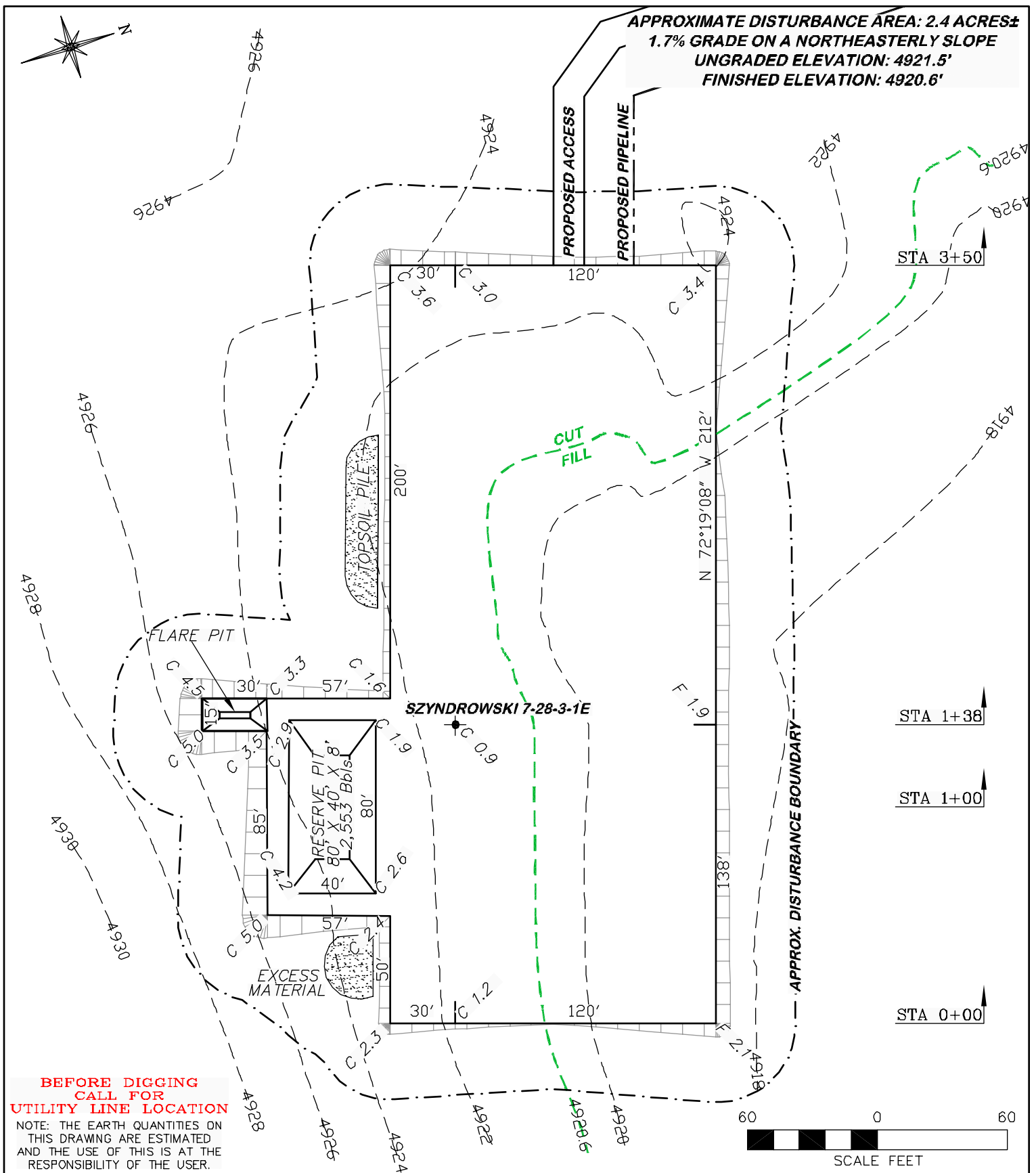
SCALE: 1" = 60'

REVISED: NA

DRG JOB No. 18822

EXHIBIT 2

RECEIVED: October 20, 2011



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/30/11 - NDP

SCALE: 1" = 60'

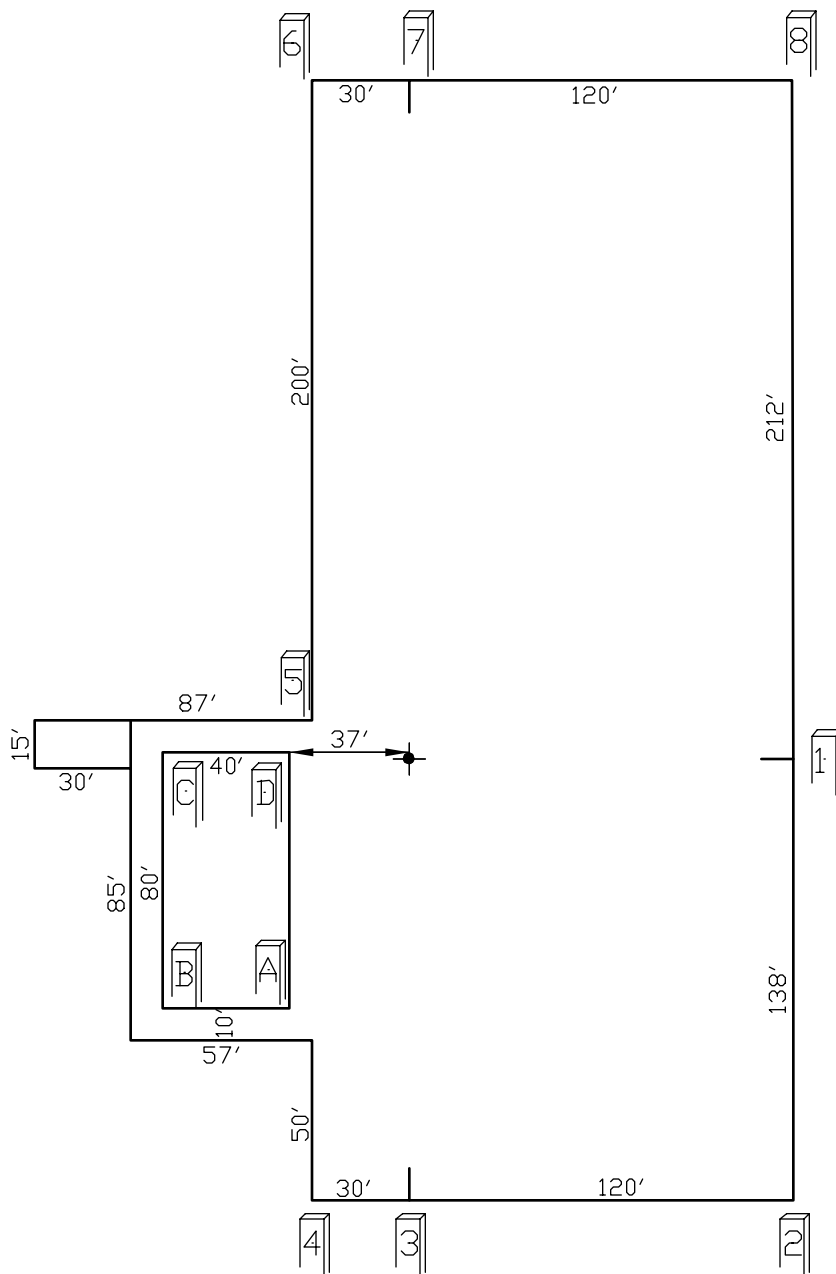
REVISED: NA

DRG JOB No. 18822

EXHIBIT 2A

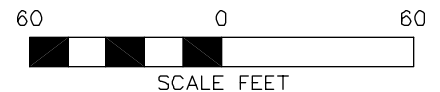
UTE ENERGY
SZYNDROWSKI 7-28-3-1E
SECTION 28, T3S, R1E
UNGRADED ELEVATION: 4921.5'
FINISHED ELEVATION: 4920.6'

RECEIVED: October 20, 2011



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/30/11 - NDP

SCALE: 1" = 60'

REVISED: NA

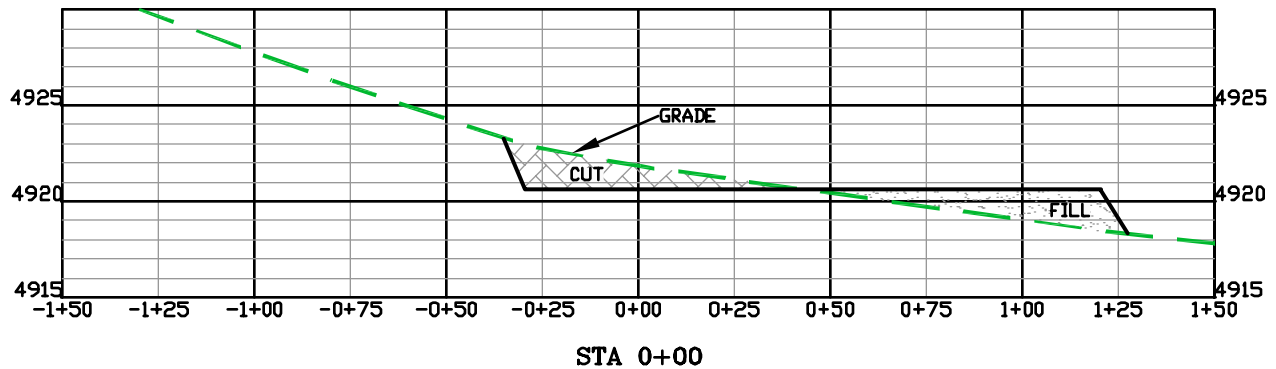
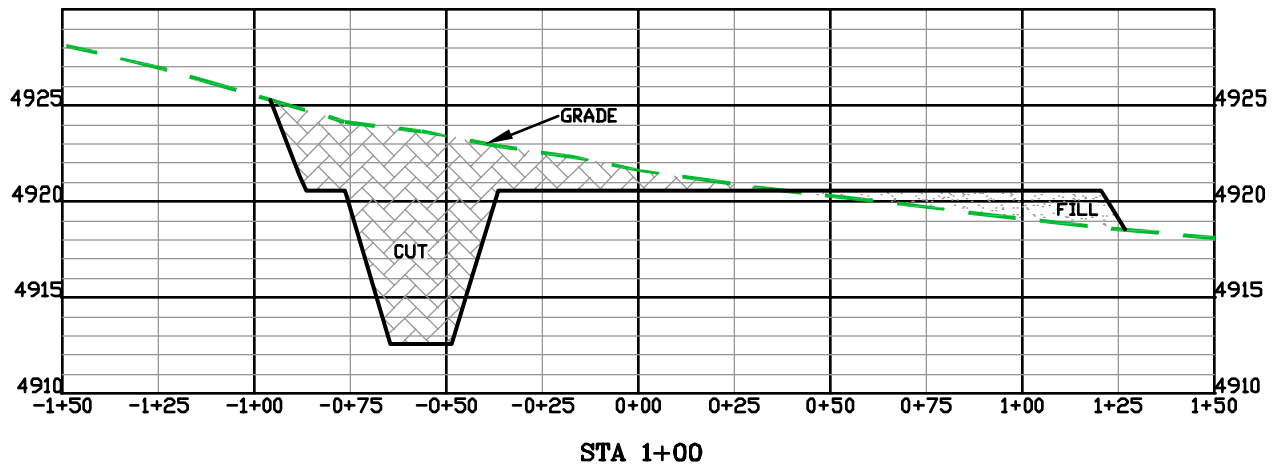
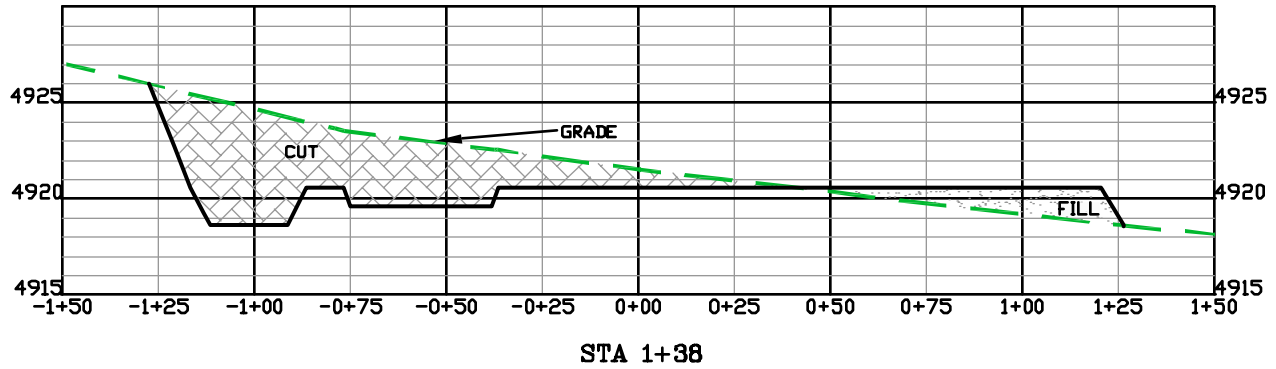
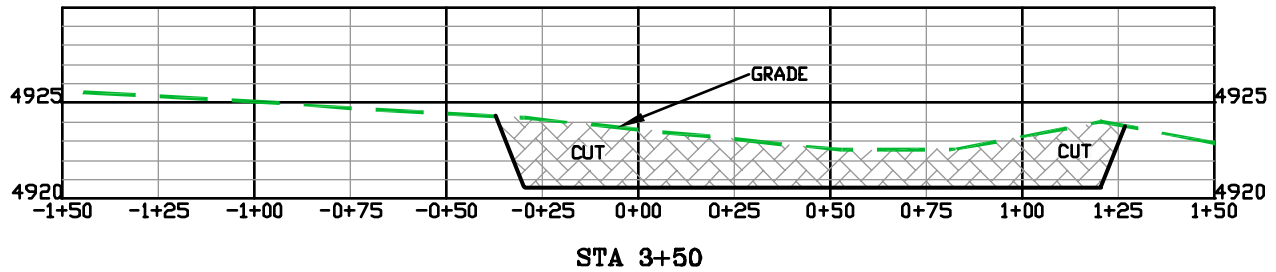
DRG JOB No. 18822

EXHIBIT 2B

**PAD LAYOUT
UTE ENERGY
SZYNDROWSKI 7-28-3-1E
SECTION 28, T3S, R1E**

**UNGRADED ELEVATION: 4921.5'
FINISHED ELEVATION: 4920.6'**

RECEIVED: October 20, 2011



(307) 362-5028

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/30/11 - NDP

HORZ. 1" = 50' VERT. 1" = 10'

REVISED: NA

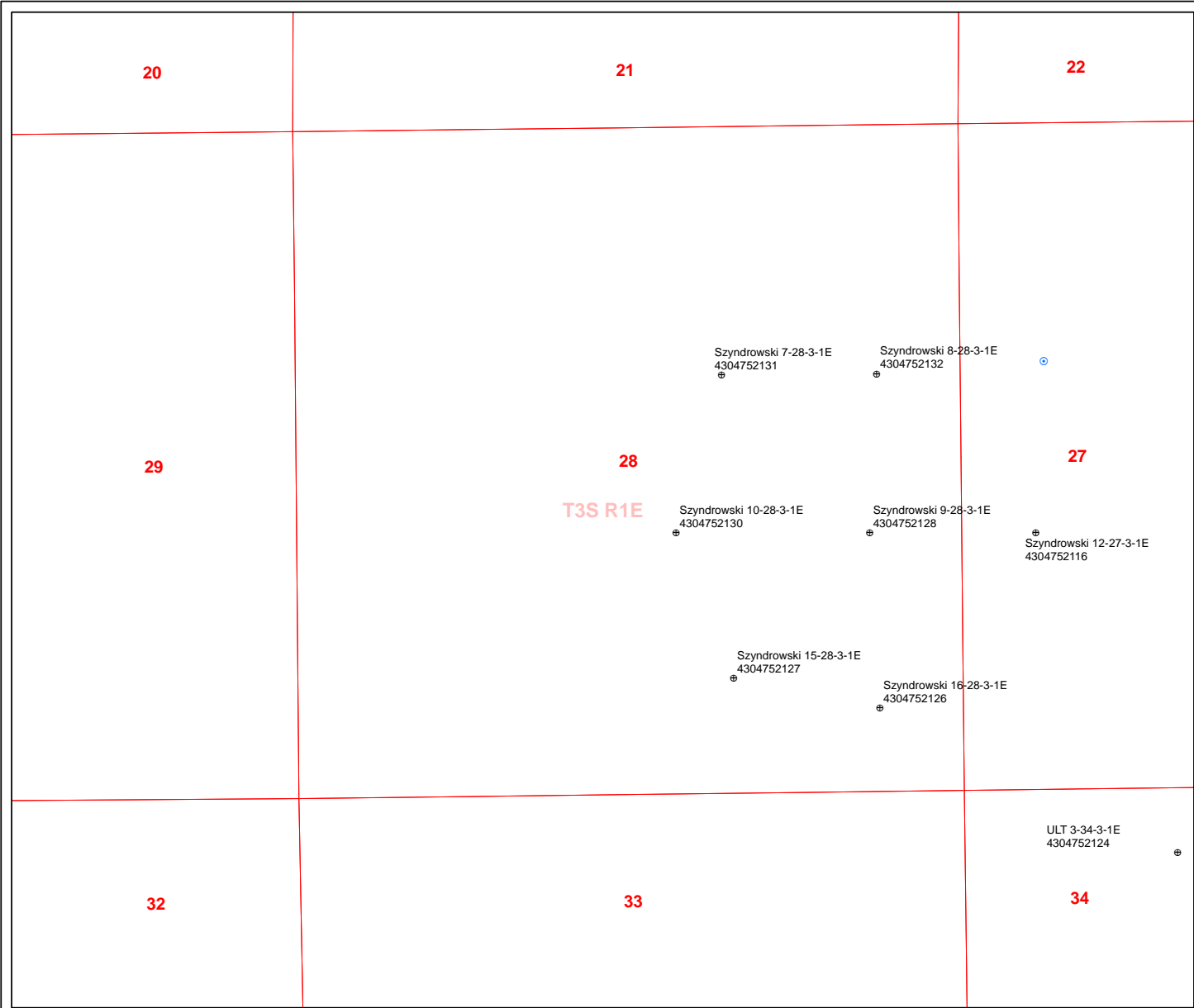
DRG JOB No. 18822

EXHIBIT 3

UTE ENERGY
SZYNDROWSKI 7-28-3-1E
SECTION 28, T3S, R1E

UNGRADED ELEVATION: 4921.5'
FINISHED ELEVATION: 4920.6'

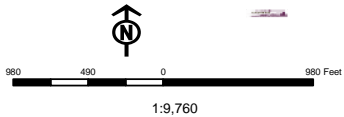
RECEIVED: October 20, 2011



API Number: 4304752131
Well Name: Szyndrowski 7-28-3-1E
Township T0.3 . Range R0.1 . Section 28
Meridian: UBM
Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | STATUS |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WW - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |





State of Utah

GARY R. HERBERT
Governor

GREG BELL
*Lieutenant
Governor*

Office of the Governor
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

November 11, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill
Ute Energy Upstream Holdings LLC; Szyndrowski 7-28-3-1E
Uintah County; Section 28, Township 3.0S, Range 1.0E
RDCC Project Number 29447

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance, the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

RECEIVED: November 15, 2011

Diana Mason
November 14, 2011
Page -2-

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC Szyndrowski 7-28-3-1E 430			
String	SURF	PROD		
Casing Size(in)	8.625	5.500		
Setting Depth (TVD)	1033	10333		
Previous Shoe Setting Depth (TVD)	0	1033		
Max Mud Weight (ppg)	8.4	9.2		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	4474	8.3		

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	451		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	327	YES	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	224	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	224	NO	OK
Required Casing/BOPE Test Pressure=		1033	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

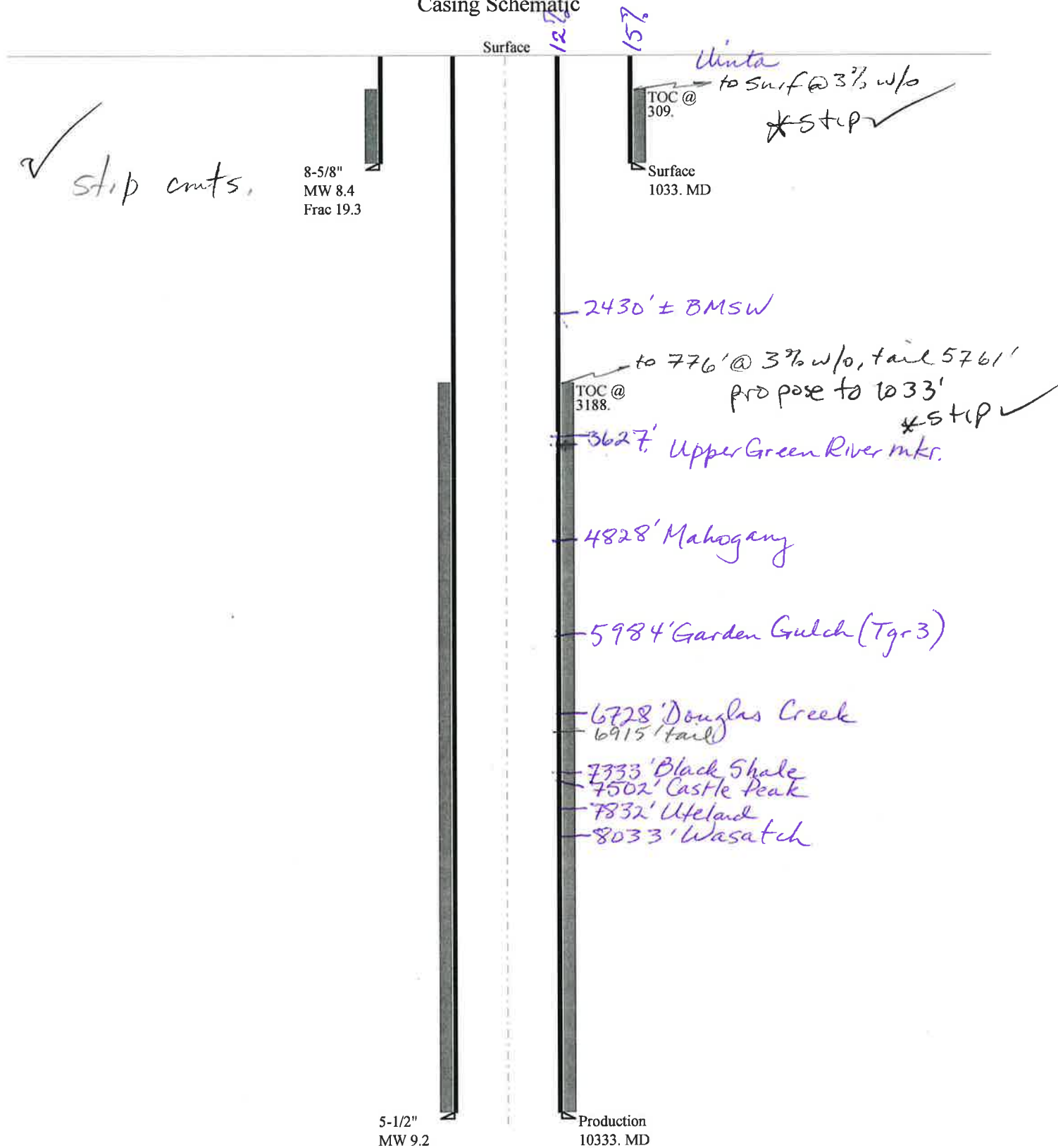
Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	4943		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3703	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2670	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2897	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1033	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047521310000 Szyndrowski 7-28-3-1E

Casing Schematic



Well name:	43047521310000 Szyndrowski 7-28-3-1E		
Operator:	Ute Energy Upstream Holdings LLC		
String type:	Surface	Project ID:	43-047-52131
Location:	UINTAH COUNTY		

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 309 ft

Burst

Max anticipated surface pressure: 910 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,034 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 903 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,333 ft
Next mud weight: 9.200 ppg
Next setting BHP: 4,938 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,034 ft
Injection pressure: 1,034 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1033	8.625	24.00	J-55	ST&C	1033	1033	7.972	5318
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	451	1370	3.039	1034	2950	2.85	24.8	244	9.84 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: January 17, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1033 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047521310000 Szyndrowski 7-28-3-1E		
Operator:	Ute Energy Upstream Holdings LLC		
String type:	Production	Project ID:	43-047-52131
Location:	UINTAH	COUNTY	

Design parameters:**Collapse**

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 219 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,188 ft

Burst

Max anticipated surface pressure: 2,665 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,938 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 8,891 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10333	5.5	17.00	N-80	LT&C	10333	10333	4.767	58241
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4938	6290	1.274	4938	7740	1.57	175.7	348	1.98 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: January 17, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10333 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name Szyndrowski 7-28-3-1E
API Number 43047521310000 **APD No** 4796 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNE Sec 28 Tw 3.0S Rng 1.0E 1972 FNL 1890 FEL
GPS Coord (UTM) 594873 4449978 **Surface Owner** Michael Giannini

Participants

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, and 5 Dirt Contractor companies.

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate altitude of location is 4929'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1 mile to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17 miles. Approximately 0.28 miles of low standard new road access will be constructed to reach the location using 2 x 36" culverts along road access.

The proposed Szyndrowski 7-28-3-1E oil well is constructed on a flat plain with a small slope to the north. Both the surface and minerals are privately owned. Vivian Szyndrowski Trust. The nephew of Vivian said he would not attend the presite. A surface use agreement has been completed.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.28	Width 150 Length 350	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues Y

A 2' diversion ditch and 2x36" culverts will be used along the south side of location.

Sedimentation Issues Y

A 2' diversion ditch and 2x36" culverts will be used along the south side of location.

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Along southside of location

Erosion Sedimentation Control Required? Y

A 2' diversion ditch and 2x36" culverts will be used along the south side of location. A berm along southside of location will be built.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
Final Score		30 3 Sensitivity Level

Characteristics / Requirements

A 80' x 40' x 8' deep reserve pit is planned in a cut on the northeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner will not be required. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5'

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Vivian Szyndrowski Trust owns the surfaceThe nephew of Vivian Szyndrowski was contacted by telephone and invited to attend the pre-site visit. He said he would not attend.

Ted Smith
Evaluator

10/31/2011
Date / Time

Application for Permit to Drill

Statement of Basis

1/23/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner CBM
4796	43047521310000	LOCKED	OW	P No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD	Michael Giannini
Well Name	Szyndrowski 7-28-3-1E		Unit	
Field	WILDCAT		Type of Work	DRILL
Location	SWNE 28 3S 1E U 1972 FNL 1890 FEL GPS Coord (UTM) 594875E 4449983N			

Geologic Statement of Basis

Ute Energy proposes to set 1,033' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,430'. A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the center of Section 28. Depth is listed for 2 wells at 49 and 300 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

 Brad Hill
APD Evaluator

 11/8/2011
Date / Time
Surface Statement of Basis

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate altitude of location is 4929'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1 mile to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17 miles. Approximately 0.28 miles of low standard new road access will be constructed to reach the location using 2 x 36" culverts along the access road. A 2' deep diversion ditch will be constructed along the southside of location to take the runoff the east and west. A berm will be constructed along the south side of location.

The proposed Szyndrowski 7-28-3-1E oil well is constructed on a small slope. Both the surface and minerals are privately owned. Vivian Szyndrowski Trust. The nephew of Vivian said he would not attend the presite. A surface use agreement has been completed.

 Ted Smith
Onsite Evaluator

 10/31/2011
Date / Time
Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

RECEIVED: January 23, 2012

Application for Permit to Drill Statement of Basis

1/23/2012

Utah Division of Oil, Gas and Mining

Page 2

Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: January 23, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/20/2011

API NO. ASSIGNED: 43047521310000

WELL NAME: Szyndrowski 7-28-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

PHONE NUMBER: 720 420-3246

CONTACT: Lori Browne

PROPOSED LOCATION: SWNE 28 030S 010E

Permit Tech Review: ☒

SURFACE: 1972 FNL 1890 FEL

Engineering Review: ☒

BOTTOM: 1972 FNL 1890 FEL

Geology Review: ☒

COUNTY: Uintah

LATITUDE: 40.19488

LONGITUDE: -109.88537

UTM SURF EASTINGS: 594875.00

NORTHINGS: 4449983.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - LPM9032132☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 438496☒ RDCC Review: 2012-01-19 00:00:00.0☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-2

Effective Date:

Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
10 - Cement Ground Water - hmadonald
21 - RDCC - dmason
23 - Spacing - dmason
25 - Surface Casing - hmadonald

RECEIVED: January 23, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Szyndrowski 7-28-3-1E

API Well Number: 43047521310000

Lease Number: Fee

Surface Owner: FEE (PRIVATE)

Approval Date: 1/23/2012

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing

a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The 5 ½" casing string cement shall be brought back to ±800' to isolate base of moderately saline ground water.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to

API Well No: 43047521310000

implementation

- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

*UTE ENERGY request for
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SZYNDROWSKI 7-28-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 1890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047521310000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/7/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the Szyndroski 7-28-3-1E on Friday, September 7, 2012 at 9:30am with Pete Martin Rig #5.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 12, 2012		
NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUMBER 720 420-3229	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/7/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC
Address: 1875 LAWRENCE STREET, SUITE 200
city DENVER
state CO zip 80202

Operator Account Number: N 3730

Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752221	DEEP CREEK TRIBAL 1-26-3-1E		NENE	26	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18713	9/1/2012		9/21/2012		
Comments: <u>GR-WS</u> <div style="float: right; text-align: right;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752432	BOWERS 4-6-4-2E		NWNW	6	4S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18714	9/1/2012		9/21/2012		
Comments: <u>WSTC</u> <div style="float: right; text-align: right;">CONFIDENTIAL</div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752131	SZYNDROWSKI 7-28-3-1E		SWNE	28	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18715	9/7/2012		9/21/2012		
Comments: <u>WSTC</u> <div style="float: right; text-align: right;">CONFIDENTIAL</div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Signature

REGULATORY SPECIALIST

Title

9/10/2012

Date

RECEIVED

SEP 10 2012

Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SZYNDROWSKI 7-28-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 1890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047521310000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/24/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please find attached the Summary Drilling Report for the Szyndrowski 7-28-3-1E encompassing all construction and drilling operations to date (08/29/2012 through 09/04/2012).

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 28, 2012

NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUMBER 720 420-3229	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/26/2012	

Finish Loc Build: 9/4/2012

AFE No: 0
Cum. Cost: _____

Location Build Hrs:	38.50 Hrs
----------------------------	------------------

Additional Location Notes:

Ops @ 6am: W.O.Rig

Depth (MD):	1062' KB	PTD (MD):	8,734'	Daily Footage:	.	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	8,734'	Drilling Hours:	.	Exp TD Date:	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Mud Properties:		Surveys: DATA ENTRY			BHA:			
Type:	.	Depth	Inc	Azi	Component	Length	ID	OD
Weight:	.	1,053'	2.00°	TELEDRIPT				
Vis:	.	2,154'	2.00°	TELEDRIPT				
PV:	.	3,150'	2.00°	TELEDRIPT				
YP:	.	4,158'	1.68°	WIRELINE				
10s Gels:	.	5146'	2.00°	TELEDRIPT				
10m Gels:	.	7,021'	2.00°	TELEDRIPT				
pH:	.	8,711'	2.90°	DROPPED				
API Filtrate:	.							
HPHT Filtrate:	.							
Cake:	.							
Oil/H ₂ O Ratio:	.							
ES:	.							
MBT:	.							
Pm:	.							
Pf/Mf:	.							
% Solids:	.							
% LGS:	.							
% Sand:	.							
LCM (ppb):	.							
Calcium:	.							
Chlorides:	.							
DAPP:	.							
	.							
	.							

Hydraulics:		Drilling Parameters:	
PP:	.	WOB:	.
GPM:	.	Tot RPM:	.
TFA:	.	Torque:	.
HHP/in ² :	.	P/U Wt:	.
%P @ bit:	.	Rot Wt:	.
Jet Vel:	.	S/O Wt:	.
AV DP/DC:	.	Max Pull:	.
SPR #1:	.	Avg Gas:	.
SPR #2:	.	Max Gas:	.
		Cnx Gas:	.
		Trip Gas:	.

[illegible]

<p> 1. Identify the main purpose of the document. 2. Summarize the key points. 3. Identify the author's tone and style. 4. Identify the main arguments and evidence. 5. Identify the main conclusions. 6. Identify the main recommendations. 7. Identify the main sources of information. 8. Identify the main limitations of the study. 9. Identify the main strengths of the study. 10. Identify the main implications of the study. </p>
--

RECEIVED: Sep. 26, 2012

Well Name:	Szyndrowski 7-28-3-1E
Report Date:	9/20/2012
Ops @ 6am:	DRILLING 77/8" HOLE @2487'

Depth (MD):	<u>2,487'</u>	PTD (MD):	<u>8,734'</u>	Daily Footage:	<u>1,425'</u>	Avg ROP:	<u>178.1</u>
Depth (TVD):	<u>2,487'</u>	PTD (TVD):	<u>8,734'</u>	Drilling Hours:	<u>8.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>8.0</u>		
				Cum 7 7/8" Hours:	<u>8.0</u>		

Mud Properties:	
Type:	DAP
Weight:	8.4
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	2.00
% LGS:	1.96
% Sand:	.
LCM (ppb):	.
Calcium:	40
Chlorides:	30,000
DAPP:	.
	.
	.

BHA:			
Component	Length	ID	OD
SEC,FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	30.24'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.60'		6 3/8"
1-DC	29.21'		6 1/4"
IBS	7.54'		7 3/4"
6-DCS	177.91'		6 1/4"
10-HWDP	311.48'		4 1/2"
Total Length:	575.49		

Hydraulics:	
PP:	1300
GPM:	533
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	18/22
Tot RPM:	130
Torque:	7300
P/U Wt:	67
Rot Wt:	62
S/O Wt:	50
Max Pull:	69
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

24 Hour Activity Summary:

MIRU,3 MILE RIG MOVE,NIPPLE UP BOPE,HOLD SAFTEY MEETING,PRESS TEST BOPE,P/U NEWSCO .16 RPG MM,M/U DOG SUB & SEC FX65M BIT,TIH T/574',CUT & SLIP DRLG LINE,CONT TIH T/937',DRILL OUT T/1062',TELEDRIFT SURVEY @1153',2 DEGREES,,DRILL 77/8" PROD HOLE F/1062' T/2197',TELEDRIFT SURVEY @2154' 2 DEGREES,DRILL 77/8" PROD HOLE F/2197' T/2487' @ 06:00,TOTAL DRILLED-

DRILL 77/8" PROD HOLE,SURVEY EVERY 1000' DRILLED

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	72/52
Conditions:	WARM
Wind:	CALM

Fuel	
Diesel Used:	762
Diesel Recvd:	4,746
Diesel on Loc:	3,984

Well Name:	Szyndrowski 7-28-3-1E
Report Date:	9/21/2012
Ops @ 6am:	DRILLING 77/8" HOLE @5440'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Szyndrowski 7-28-3-1E	KB:	12'	Since Spud:	3
County:	Uintah	Supervisor:	F MITCHELL	Spud Date:	9/7/2012
State:	Utah	Supervisor 2:		Rig Start Date:	9/20/2012
Elevation:	4932' GL	Rig Phone:	435-828-1130	AFE No:	50760
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>5,440'</u>	PTD (MD):	<u>8,734'</u>	Daily Footage:	<u>2,953'</u>	Avg ROP:	<u>131.2</u>
Depth (TVD):	<u>5,440'</u>	PTD (TVD):	<u>8,734'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>30.5</u>		
				Cum 7 7/8" Hours:	<u>30.5</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1037' KB	
Production	5 1/2"	17#	WT-80	LT&C	0'	8716' KB	

Type:	DAP
Weight:	9.1
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/96
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	4.00
% LGS:	5.14
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	32,000
DAPP:	1
	.
	.

[illegible]

Component	Length	ID	OD
BIT,SEC. FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	30.24'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIIFT TOOL	9.60'		6 3/8"
1-DC	29.21'		6 1/4"
IBS	7.54'		7 3/4"
6-DCS	177.91'		6 1/4"
10-HWDP	311.48'		4 1/2"
Total Length:	575.49		

PP:	1500
GPM:	502
TFA:	1.178
HHP/in ² :	0.85
%P @ bit:	9
Jet Vel:	301
AV DP/DC:	294/622
SPR #1:	.
SPR #2:	191@64

WOB:	18K/22K
Tot RPM:	135
Torque:	8500
P/U Wt:	115
Rot Wt:	108
S/O Wt:	100
Max Pull:	110
Avg Gas:	80
Max Gas:	1,263
Cnx Gas:	160
Trip Gas:	.

[illegible]

24.00 HRS

[illegible]

DRILL 77/8" PROD HOLE F/2487' T/3192',TELEDRIFT SURVEY @3150',2 DEGREES,DRILL 77/8" PROD HOLE F/3192' T/4231',WIRELINE SURVEY @4158',1.68 DEGEES,DRILL 77/8" PROD HOLE F/4231' T/5189',TELEDRIFT SURVEY @5146' 2 DEGREES,DRILL 77/8" PROD HOLE F/5189' T/5440' @ 06:00,TOTAL DRILLED-2953' 131 FPH

COTN T/DRILL 77/8" PROD HOLE SURVEY EVERY 1000' DRILLED

Last BOP Test:	9/19/2012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

High / Low	87/50
Conditions:	WARM
Wind:	CALM

Diesel Used:	736
Diesel Recvd:	.
Diesel on Loc:	3.248

Well Name:	Szyndrowski 7-28-3-1E
Report Date:	9/22/2012
Ops @ 6am:	DRILLING 77/8" HOLE @5979'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Szyndrowski 7-28-3-1E	KB:	12'	Since Spud:	4
County:	Uintah	Supervisor:	F MITCHELL	Spud Date:	9/7/2012
State:	Utah	Supervisor 2:		Rig Start Date:	9/20/2012
Elevation:	4932' GL	Rig Phone:	435-828-1130	AFE No:	50760
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>5,979'</u>	PTD (MD):	<u>8,734'</u>	Daily Footage:	<u>539'</u>	Avg ROP:	<u>51.3</u>
Depth (TVD):	<u>5,979'</u>	PTD (TVD):	<u>8,734'</u>	Drilling Hours:	<u>10.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>41.0</u>		
				Cum 7 7/8" Hours:	<u>41.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1037' KB	
Production	5 1/2"	17#	WT-80	LT&C	0'	8716' KB	

Mud Properties:	
Type:	DAP
Weight:	9.4
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	9.00
% LGS:	9.00
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	44,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT,FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	30.24'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.60'		6 3/8"
1-DC	29.21'		6 1/4"
IBS	7.54'		6 3/4"
6-DCS	177.91'		6 1/4"
10-HWDP	311.48'		4 1/2"
Total Length:	575.49		

Hydraulics:	
PP:	1200
GPM:	392
TFA:	1.178
HHP/in ² :	0.44
%P @ bit:	9
Jet Vel:	200
AV DP/DC:	230/486
SPR #1:	<u>280@63</u>
SPR #2:	.

Drilling Parameters:	
WOB:	18/20
Tot RPM:	107
Torque:	9000
P/U Wt:	121
Rot Wt:	119
S/O Wt:	110
Max Pull:	145
Avg Gas:	141
Max Gas:	2,987
Cnx Gas:	1,238
Trip Gas:	2,987

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	6:30	0:30		DRILL 77/8" PROD HOLE F/5440' T/5482' (42' @84 FPH)
6:30	7:00	0:30		SERVICE RIG
7:00	13:30	6:30		DRILL 77/8" PROD HOLE F/5482' T/5819' (337' @52 FPH)
13:30	14:00	0:30		TOH F/5819' T/5648'
14:00	14:30	0:30		FILL PIPE WASH & REAM BACK TO BOTTEM @5819',20' FILL
14:30	15:00	0:30		DRILL 77/8" HOLE F/5819' T/5823' (4' @ 8 FPH)
15:00	16:00	1:00		SPOT 100 BBLS 10.0PPG BRINE WATER @3500',PUMP DRY JOB
16:00	18:00	2:00		TOH T/3251',CHECK FLOW,WELL FLOWING
18:00	18:30	0:30		SPOT 100 BBLS 10.0PPG BRINE WATER @500',CHECK FLOW, NO FLOW
18:30	21:30	3:00		CONT TOH,
21:30	22:30	1:00		BREAK & L/D BIT #1,INSPECT MM,(OK),M/U BIT #2
22:30	2:30	4:00		TIH W/BIT #2,CIRC BOTTEMS UP @1523',3068' & 4562'
2:30	3:00	0:30		FILL PIPE WASH & REAM F/5811' T/5823',5' FILL
3:00	6:00	3:00		DRILL 77/8" PROD HOLE F/5823' T/5979' (156' 52 FPH)
6:00				

24 Hour Activity Summary:

DRILL 77/8"PROD HOLE F/5440' T/5482',SERVICE RIG,DRILL 77/8" PROD HOLE F/5482' T/5819',SHORT TRIP F/5819' T/5648',20' FILL,DRILL 77/8" PROD HOLE F/5819' T/5823',SPOT BRINE,PUMP DRY JOB,TOH T/3251',WELL FLOWING,SPOT BRINE WATER T/SURF,CONT TOH,L/D BIT #1,INSPECT MM,M/U BIT #2,STAGE IN HOLE,W&R F/5811' T/5823',DRILL 77/8" PROD HOLE F/5823' T/5979' @06:00,TOTAL

24 Hour Plan Forward:

DRILL 77/8" PROD HOLE,SURVEY EVERY 100' DRILLED

Safety	
Last BOP Test:	9/19/2012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	85/49
Conditions:	WARM
Wind:	CALM

Fuel	
Diesel Used:	839
Diesel Recvd:	2,004
Diesel on Loc:	4,413

Ops @ 6am: DRILLING 77/8" HOLE @8073'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Szyndrowski 7-28-3-1E	KB:	12'	Since Spud:	5
County:	Uintah	Supervisor:	F MITCHELL	Spud Date:	9/7/2012
State:	Utah	Supervisor 2:		Rig Start Date:	9/20/2012
Elevation:	4932' GL	Rig Phone:	435-828-1130	AFE No:	50760
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>8,073'</u>	PTD (MD):	<u>8,734'</u>	Daily Footage:	<u>2,094'</u>	Avg ROP:	<u>91.0</u>
Depth (TVD):	<u>8,073'</u>	PTD (TVD):	<u>8,734'</u>	Drilling Hours:	<u>23.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>64.0</u>		
				Cum 7 7/8" Hours:	<u>64.0</u>		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1037' KB	
Production	5 1/2"	17#	WT-80	LT&C	0'	8716' KB	

Type:	DAP
Weight:	9.4+
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/89.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	10.50
% LGS:	9.99
% Sand:	0.13
LCM (ppb):	.
Calcium:	40
Chlorides:	55,000
DAPP:	2
	.
	.

[illegible]

Component	Length	ID	OD
64	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	30.24'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.60'		6 3/8"
1-DC	29.21'		6 1/4"
IBS	7.54'		7 3/4"
6-DCS	177.91'		6 1/4"
10-HWDP	311.48'		4 1/2"
Total Length:	575.49		

PP:	1300
GPM:	361
TFA:	1.178
HHP/in²:	0.35
%P @ bit:	7
Jet Vel:	173
AV DP/DC:	211/447
SPR #1:	<u>293@64</u>
SPR #2:	

WOB:	18K/22K
Tot RPM:	113
Torque:	10000
P/U Wt:	153
Rot Wt:	151
S/O Wt:	142
Max Pull:	158
Avg Gas:	600
Max Gas:	1,048
Cnx Gas:	800
Trip Gas:	.

[illegible]

24.00	HRS
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[illegible]

DRILL 77/8" PROD HOLE 5979' T/6890',SERVICE RIG,DRILL 77/8" PROD HOLE F/6890' T/7064',TELEDRIFT SURVEY @7021',2 DEGREES,DRILL 77/8" PROD HOLE F/7064' T/8073' @06:00,TOTAL DRILLED-2094' @91 FPH

DRILL 77/8" PROD HOLE T/TD @8740'.C&C HOLE.SPOT KILL PILL.TOH F/LOGS.LOG WELL

Last BOP Test:	9/19/2012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

High / Low	88/48
Conditions:	WARM
Wind:	CALM

Diesel Used:	919
Diesel Recvd:	.
Diesel on Loc:	3.494

Ops @ 6am: LAYING DOWN LOGGING TOOLS

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Szyndrowski 7-28-3-1E	KB:	12'	Since Spud:	6
County:	Uintah	Supervisor:	F MITCHELL	Spud Date:	9/7/2012
State:	Utah	Supervisor 2:		Rig Start Date:	9/20/2012
Elevation:	4932' GL	Rig Phone:	435-828-1130	AFE No:	50760
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>8,738'</u>	PTD (MD):	<u>8,734'</u>	Daily Footage:	<u>665'</u>	Avg ROP:	<u>95.0</u>
Depth (TVD):	<u>8,738'</u>	PTD (TVD):	<u>8,734'</u>	Drilling Hours:	<u>7.0</u>	Exp TD Date:	<u>9/23/2012</u>
				7 7/8" Hours:	<u>71.0</u>		
				Cum 7 7/8" Hours:	71.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1037' KB	
Production	5 1/2"	17#	WT-80	LT&C	0'	8716' KB	

Mud Properties:	
Type:	DAP
Weight:	9.5
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/89.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	10.50
% LGS:	9.46
% Sand:	0.13
LCM (ppb):	.
Calcium:	40
Chlorides:	58,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT,SEC FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	30.24'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.60'		6 3/8"
1-DC	29.21'		6 1/4"
IBS	7.54'		7 3/4"
6-DCS	177.91'		6 1/4"
10-HWDP	311.48'		4 1/2"
Total Length:	575.49		

Hydraulics:	
PP:	1300
GPM:	361
TFA:	1.178
HHP/in ² :	0.35
%P @ bit:	7
Jet Vel:	174
AV DP/DC:	211/447
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	18/22
Tot RPM:	113
Torque:	11500
P/U Wt:	168
Rot Wt:	163
S/O Wt:	157
Max Pull:	170
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible][illegible]

DRILL 77/8" PROD HOLE F/8073' T/8738',TD PROD HOLE @13:00.SPOT KILL PILL,DROP SURVEY,TOH F/LOGS,R/U HALLIBURTON WIRELINE,RIH HOLE, LOG WELL,LOGGERS TD 8718',DRLLERS TD 8738'LAYING DOWN LOGGING TOOLS @ 06:00

CONT T/L/D LOGGING TOOLS,R/D HALLIBURTON WIRELINE,HOLD SAFTEY MEETING,R/U & RUN 5 1/2" PROD CSG,CEMENT 5 1/2" PROD CSG,NIPPLE DOWN,CLEAN MUD TANKS,RELEASE RIG,RIG DOWN

Safety	
Last BOP Test:	9/19/2012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	88/60
Conditions:	WARM
Wind:	BREEZY

Fuel	
Diesel Used:	736
Diesel Recvd:	.
Diesel on Loc:	2,758

Ops @ 6am: MOVING T/THE SZYND 8-28-3-1E

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Szyndrowski 7-28-3-1E	KB:	12'	Since Spud:	7
County:	Uintah	Supervisor:	F MITCHELL	Spud Date:	9/7/2012
State:	Utah	Supervisor 2:		Rig Start Date:	9/20/2012
Elevation:	4932' GL	Rig Phone:	435-828-1130	AFE No:	50760
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	09/24/12

Depth (MD):	8,738'	PTD (MD):	8,734'	Daily Footage:	0'	Avg ROP:	
Depth (TVD):	8,738'	PTD (TVD):	8,734'	Drilling Hours:	0.0	Exp TD Date:	9/23/2012
				7 7/8" Hours:	71.0		
				Cum 7 7/8" Hours:	71.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1037' KB	
Production	5 1/2"	17#	WT-80	LT&C	0'	8716' KB	

Mud Properties:	
Type:	DAP
Weight:	9.5
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/89.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	10.50
% LGS:	9.84
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	58,000
DAPP:	2
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	6:30	0:30		CONT T/LD LOOGING TOOLS,R/D HALLIBURTON WIRELINE
6:30	6:30	0:00		HOLD SAFTEY MEETING,R/U & RUN FLOAT SHOE,SHOE JNT,FLOAT COLLAR & 199 JNTS 5 1/2"
6:30	6:30	0:00		17# WT-80 PROD CSG W/THE SHOE SET @8716' & T/FLOAT COLLAR SET @8689',FILL CSG EVERY
6:30	15:00	8:30		2000' RAN,LAND CSG W/123 ON CSG HANGER
15:00	15:00	0:00		HOLD SAFTEY MEETING W/HALLIBURTON CEMENTERS,INSTALL CEMENT,R/U CEMENT LINES
15:00	15:00	0:00		PRESS TEST LINES T/5000 PSI,PUMP 10 BBL FRESH WATER SPACER,285 SKS(186 BBLs)10.5
15:00	15:00	0:00		PPG 3.66 CUFT/SK YEILD LEAD CEMENT,495 SKS(145 BBLs)13.0 PPG 1.64 CUFT/SK YEILD TAIL
15:00	15:00	0:00		CEMENT,WASH UP LINES TO PIT,DROP LATCH DOWN PLUG,DISPLACE W/201 BBLs FRESH WATER
15:00	15:00	0:00		BUMP PLUG T/2650 PSI,BLEED OFF FLOATS HELD,FINAL LIFT PRESS 2100 PSI,PARTIAL RETURNS
15:00	18:00	3:00		THRU OUT DISPLACEMENT ONLY,NO CEMENT T/SURF
18:00	22:00	4:00		R/D HALLIBURTON CEMENTERS,NIPPLE DOWN,CLEAN MUD TANKS,RIG RELEASED @22:00 9/24/12
22:00	6:00	8:00		RIG DOWN
6:00				

FINISH LAYING DOWN LOGGING TOOLS,R/D HALLIBURTON WIRELINE,R/U & RUN 5 1/2" 17# WT-80 PROD CSG,SHOE SET @8716',FLOAT COLLAR SET @8689',HOLD SAFTEY MEETING W/HALLIBURTON CEMENTERS,CEMENT 5 1/2" PROD CSG AS PER PROGRAM,R/D CEMENTERS,NIPPLE DOWN,CLEAN MUD TANKS,RIG RELEASED @22:00 9/24/2012

MIRU ON THE SZYNDROWSKI 8-28-3-1E,NIPPLE UP BOPE,PRESS TEST BOPE,P/U MM,M/U BIT TIH,DRILL OUT,DRILL 77/8" PROD HOLE

Safety	
Last BOP Test:	9/19/2012
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	80/48
Conditions:	COOL
Wind:	WINDY

Fuel	
Diesel Used:	300
Diesel Recvd:	.
Diesel on Loc:	2,458

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SZYNDROWSKI 7-28-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 1890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047521310000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/5/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity for the months of October and November 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 06, 2012		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 12/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SZYNDROWSKI 7-28-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 1890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047521310000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/21/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 60%;"> <p>Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Szyndrowski 7-28-3-1E on Friday, December 21, 2012.</p> </div> <div style="width: 35%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>December 27, 2012</p> </div> </div>		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 12/23/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 07 2013

CONFIDENTIAL
ADVANCED REPORT FORM 8
(highlight changes)
5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 75 (CITY) Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SW/NE 1,972' FNL & 1,890' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/NE 1,972' FNL & 1,890' FEL
AT TOTAL DEPTH: SW/NE 2143 FNL 1871 FEL BHL by DOGM HSM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: Szyndrowski 7-28-3-1E

9. API NUMBER: 4304752131

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 28 3S 1E

12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPUDDED: 9/7/2012 15. DATE T.D. REACHED: 9/24/2012 16. DATE COMPLETED: 12/21/2012 ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL): 4929.0' GL

18. TOTAL DEPTH: MD 8,738 TVD 8,735 19. PLUG BACK T.D.: MD 8,628 TVD 8,625 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 6 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): Triple Combo CBL Directional Survey

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,037		PREM 675	138	SRFC	
7-7/8	5-1/2 WT-4	17	0	8,746		HiFill V 285	186	20'	
						65/35 495	145		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6,805							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	6,880	7,937	6,878	7,935	6,880 8,506	.36	192	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	7,937	8,506	7,937	8,506				Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,880' - 8,506'	17,562 Bbls Slickwater & Xlinked fluid, 3,000 gals 7.5% HCl, 780,020 # 20/40 sand

29. ENCLOSED ATTACHMENTS: ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS: Flowing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/21/2012		TEST DATE: 12/22/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 200	GAS – MCF: 49	WATER – BBL: 480	PROD. METHOD: Flowing
CHOKE SIZE: 47	TBG. PRESS. 0	CSG. PRESS. 840	API GRAVITY 40.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 200	GAS – MCF: 49	WATER – BBL: 480	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	5,022
				TGR3	5,921
				Douglas Creek	6,771
				Black Shale	7,369
				Castle Peak	7,490
				Uteland Butte	7,794
				Wasatch	7,937

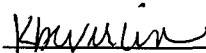
35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kelly Beverlin

TITLE Reservoir Technician

SIGNATURE



DATE 1/25/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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Depth	Inclination	Azimuth	N/S	E/W	TVD	VS
1050	0.1155	345.2629	1.0238	-0.2693	1049.9993	-1.0469
1080	0.1939	335.9507	1.0994	-0.2977	1079.9991	-1.1251
1110	0.1633	246.9922	1.1291	-0.3577	1109.999	-1.1611
1140	0.1514	303.5854	1.1343	-0.4301	1139.999	-1.1741
1170	0.263	230.8019	1.1127	-0.5165	1169.9988	-1.162
1200	0.0957	125.7092	1.0546	-0.5495	1199.9987	-1.1077
1230	0.0921	328.9012	1.0606	-0.5416	1229.9987	-1.1129
1260	0.2721	309.1142	1.1262	-0.6093	1259.9985	-1.1854
1290	0.4772	273.4349	1.1786	-0.7893	1289.9979	-1.2569
1320	0.4096	254.1699	1.1568	-1.0172	1319.9971	-1.2598
1350	0.6238	236.9086	1.0384	-1.2571	1349.9958	-1.168
1380	0.2895	240.3496	0.9118	-1.4598	1379.9949	-1.064
1410	0.3585	205.2639	0.7894	-1.5658	1409.9944	-0.9537
1440	0.3661	226.7499	0.6388	-1.6756	1439.9938	-0.8159
1470	0.2507	201.4944	0.5121	-1.7695	1469.9934	-0.7001
1500	0.323	210.4691	0.3781	-1.8364	1499.9929	-0.5741
1530	0.103	214.3311	0.283	-1.8945	1529.9928	-0.4858
1560	0.4628	193.3615	0.1428	-1.9377	1559.9923	-0.3511
1590	0.2265	204.2141	-0.0292	-1.9901	1589.9918	-0.1858
1620	0.2708	191.8168	-0.1526	-2.0289	1619.9915	-0.0672
1650	0.2254	107.6743	-0.2399	-1.9872	1649.9913	0.0241
1680	0.1646	170.6921	-0.3004	-1.924	1679.9912	0.091
1710	0.2831	116.6294	-0.3761	-1.8508	1709.991	0.1742
1740	0.1745	156.3721	-0.4512	-1.7662	1739.9907	0.2579
1770	0.2827	113.9073	-0.523	-1.6802	1769.9905	0.3387
1800	0.1361	134.7458	-0.5781	-1.5873	1799.9904	0.4035
1830	0.3485	135.0334	-0.6678	-1.4975	1829.99	0.5023
1860	0.3913	147.8083	-0.819	-1.3784	1859.9894	0.6655
1890	0.3534	151.4454	-0.987	-1.2796	1889.9888	0.8431
1920	0.2531	165.2161	-1.1323	-1.2185	1919.9883	0.9942
1950	0.1808	139.9546	-1.2326	-1.1711	1949.9882	1.099
1980	0.2094	199.2301	-1.3206	-1.1587	1979.988	1.1879
2010	0.139	148.9614	-1.4036	-1.158	2009.9879	1.2704
2040	0.4252	122.4925	-1.4946	-1.0454	2039.9874	1.373
2070	0.3482	119.4047	-1.5991	-0.8721	2069.9868	1.4957
2100	0.4548	119.1256	-1.7018	-0.6886	2099.9861	1.6176
2130	0.4848	115.7033	-1.8148	-0.4702	2129.9851	1.7535
2160	0.3778	124.2011	-1.9255	-0.2741	2159.9841	1.8846
2190	0.4267	116.5705	-2.031	-0.0924	2189.9834	2.0092
2220	0.4156	129.3956	-2.1501	0.0916	2219.9827	2.1474
2250	0.3932	115.0073	-2.2626	0.269	2249.9819	2.2785
2280	0.5184	111.4266	-2.3557	0.4887	2279.981	2.3947
2310	0.4323	121.198	-2.4639	0.7118	2309.98	2.5264
2340	0.4281	115.5837	-2.5709	0.9097	2339.979	2.6541

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2370	0.3813	124.9359	-2.6765	1.0926	2369.9783	2.7788
2400	0.3211	125.4135	-2.7824	1.2429	2399.9778	2.9003
2430	0.4477	122.3663	-2.8938	1.4104	2429.9771	3.0291
2460	0.2624	130.2872	-3.001	1.5618	2459.9766	3.152
2490	0.3032	137.6476	-3.1041	1.6677	2489.9761	3.2659
2520	0.3426	127.4684	-3.2173	1.7924	2519.9756	3.3919
2550	0.2644	141.79	-3.3263	1.9064	2549.9753	3.5126
2580	0.2474	167.3342	-3.4438	1.9634	2579.9749	3.6356
2610	0.241	167.8203	-3.5687	1.9909	2609.9746	3.7627
2640	0.1729	143.356	-3.6667	2.0312	2639.9744	3.8645
2670	0.0989	160.0886	-3.7273	2.0671	2669.9744	3.9286
2700	0.2305	168.3952	-3.8108	2.088	2699.9744	4.0138
2730	0.2421	167.1285	-3.9317	2.1143	2729.9741	4.1369
2760	0.1385	152.8748	-4.0257	2.1449	2759.9739	4.2337
2790	0.3581	175.524	-4.1514	2.1688	2789.9736	4.3612
2820	0.3812	183.6291	-4.3445	2.1698	2819.9729	4.5533
2850	0.4359	188.7473	-4.5569	2.1461	2849.9722	4.7619
2880	0.5043	194.877	-4.7973	2.0948	2879.9712	4.9953
2910	0.4755	204.8845	-5.0378	2.0086	2909.97	5.2251
2940	0.3391	221.8346	-5.2169	1.897	2939.9692	5.3911
2970	0.3942	219.3706	-5.3628	1.7723	2969.9688	5.5227
3000	0.6398	218.0164	-5.5745	1.6037	2999.9675	5.715
3030	0.7072	219.0042	-5.8504	1.384	3029.9653	5.9655
3060	0.7236	225.411	-6.1272	1.1325	3059.9631	6.2137
3090	0.7673	222.78	-6.4076	0.8612	3089.9604	6.4631
3120	0.7044	233.4998	-6.6647	0.5766	3119.958	6.688
3150	0.6913	235.4814	-6.877	0.2792	3149.9558	6.867
3180	0.6446	245.2507	-7.0502	-0.0232	3179.9539	7.0065
3210	0.6099	243.7623	-7.1914	-0.3196	3209.9519	7.1149
3240	0.5262	237.5371	-7.336	-0.5791	3239.9504	7.2306
3270	0.4136	240.4786	-7.4633	-0.7895	3269.9495	7.3345
3300	0.4032	230.6916	-7.5835	-0.9655	3299.9487	7.435
3330	0.3563	229.3084	-7.7112	-1.1179	3329.948	7.5455
3360	0.3718	231.1487	-7.833	-1.2644	3359.9475	7.6509
3390	0.3376	223.6529	-7.958	-1.4012	3389.947	7.7604
3420	0.4833	226.2433	-8.1095	-1.5536	3419.946	7.8945
3450	0.3162	223.1453	-8.2574	-1.7016	3449.9453	8.0255
3480	0.4254	213.9124	-8.4102	-1.8203	3479.9448	8.1646
3510	0.4913	205.4693	-8.6187	-1.9377	3509.9438	8.3593
3540	0.5073	200.2441	-8.8595	-2.039	3539.9426	8.5877
3570	0.6084	201.2961	-9.1325	-2.1428	3569.9412	8.8479
3600	0.6672	195.3495	-9.4493	-2.2469	3599.9395	9.1516
3630	0.6049	217.4161	-9.7435	-2.3893	3629.9375	9.4287
3660	0.6432	190.2363	-10.035	-2.5155	3659.9358	9.7049
3690	0.6345	187.2342	-10.3655	-2.5663	3689.9341	10.028

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3720	0.5747	191.624	-10.6776	-2.6176	3719.9324	10.3328
3750	0.6031	196.4388	-10.9764	-2.6926	3749.9307	10.6217
3780	0.5599	182.1052	-11.2743	-2.7426	3779.9292	10.9125
3810	0.6779	179.7494	-11.5983	-2.7472	3809.9275	11.2341
3840	0.8545	173.9178	-11.9982	-2.7228	3839.9248	11.6343
3870	0.9985	181.6458	-12.482	-2.7066	3869.9209	12.117
3900	1.2326	180.9161	-13.0659	-2.7192	3899.915	12.6961
3930	1.4846	179.7379	-13.7771	-2.7226	3929.9067	13.4028
3960	1.6491	181.8175	-14.5972	-2.7345	3959.8955	14.2168
3990	1.6578	180.9344	-15.4625	-2.7553	3989.8831	15.0749
4020	1.6084	181.646	-16.3173	-2.7745	4019.8708	15.9225
4050	1.6079	178.0789	-17.1588	-2.7724	4049.8589	16.7594
4080	1.7057	175.996	-18.0248	-2.7272	4079.8464	17.6252
4110	1.4588	179.5519	-18.8521	-2.693	4109.835	18.4513
4140	1.4401	179.6466	-19.6109	-2.6877	4139.8252	19.2063
4170	1.4107	178.568	-20.357	-2.6761	4169.8159	19.9493
4200	1.3921	178.038	-21.0904	-2.6544	4199.8071	20.6808
4230	1.4046	178.9499	-21.8223	-2.6352	4229.7983	21.4104
4260	1.5517	181.0328	-22.596	-2.6358	4259.7881	22.1796
4290	1.5896	182.4255	-23.4178	-2.6607	4289.7769	22.9939
4320	1.6138	185.3534	-24.2541	-2.7178	4319.7651	23.8192
4350	1.6542	181.55	-25.1076	-2.7689	4349.7529	24.6621
4380	1.6714	179.6593	-25.9779	-2.778	4379.7402	25.5264
4410	1.5869	179.9658	-26.8308	-2.7751	4409.728	26.3746
4440	1.6068	174.0307	-27.6646	-2.7312	4439.7168	27.2082
4470	1.2802	164.3903	-28.4057	-2.5972	4469.707	27.9595
4500	1.0228	120.6371	-28.8649	-2.2767	4499.7017	28.4506
4530	0.9101	104.5575	-29.0612	-1.8157	4529.6973	28.6955
4560	0.638	104.9566	-29.1642	-1.4237	4559.6948	28.8402
4590	0.4305	127.2418	-29.2755	-1.1726	4589.6934	28.978
4620	0.5168	140.6909	-29.4484	-0.9972	4619.6924	29.1688
4650	0.6522	150.3968	-29.7016	-0.8271	4649.6909	29.4389
4680	0.8376	161.2448	-30.0577	-0.6723	4679.688	29.8096
4710	1.0645	164.8308	-30.5343	-0.5288	4709.6841	30.2989
4740	1.259	169.9241	-31.1278	-0.3983	4739.6777	30.903
4770	1.3016	167.8008	-31.7853	-0.2686	4769.6704	31.5707
4800	1.3802	170.3574	-32.4745	-0.1361	4799.6621	32.2702
4830	1.4952	172.6341	-33.2189	-0.0254	4829.6528	33.0221
4860	1.5853	177.5993	-34.0216	0.0422	4859.6421	33.8275
4890	1.744	179.3273	-34.8927	0.0649	4889.6294	34.6959
4920	1.9254	177.9272	-35.8528	0.0885	4919.6138	35.653
4950	1.7495	175.3958	-36.8129	0.1435	4949.5986	36.6134
4980	1.7406	170.3545	-37.7186	0.2566	4979.5845	37.526
5010	1.6496	167.98	-38.5901	0.4229	5009.5713	38.4104
5040	1.6503	164.0673	-39.4279	0.6314	5039.5591	39.2657

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5070	1.6189	163.8116	-40.2502	0.8681	5069.5469	40.1088
5100	1.5397	166.4579	-41.049	1.0806	5099.5352	40.9259
5130	1.83	167.1501	-41.9079	1.2815	5129.5225	41.8014
5160	1.4557	163.0156	-42.7393	1.4993	5159.5098	42.6515
5190	1.4993	151.5845	-43.4489	1.7974	5189.5	43.3892
5220	1.6142	152.3617	-44.1684	2.1802	5219.4888	44.1458
5250	1.7287	157.7998	-44.9617	2.5472	5249.4761	44.974
5280	1.8685	160.8769	-45.8428	2.8784	5279.4614	45.8857
5310	2.0482	161.6614	-46.8137	3.2073	5309.4438	46.8865
5340	2.1863	161.9287	-47.8666	3.5534	5339.4233	47.9705
5370	2.2076	161.5603	-48.9587	3.9137	5369.4014	49.0952
5400	2.0778	163.1593	-50.0274	4.254	5399.3804	50.1943
5430	1.9283	167.4485	-51.0406	4.5213	5429.3623	51.2304
5460	1.6255	166.7195	-51.9474	4.7287	5459.3477	52.1543
5490	1.4459	165.722	-52.7283	4.9198	5489.3369	52.9513
5520	1.6867	166.3462	-53.5241	5.1174	5519.3257	53.7638
5550	1.7762	169.8446	-54.4108	5.3036	5549.312	54.6654
5580	2.0333	175.6415	-55.3991	5.426	5579.2954	55.6612
5610	2.0092	174.9155	-56.4536	5.513	5609.2769	56.7189
5640	2.1322	180.9136	-57.5355	5.5507	5639.2573	57.7985
5670	1.8241	167.1878	-58.5591	5.6477	5669.2393	58.8266
5700	2.2173	170.4985	-59.5971	5.8494	5699.2207	59.8803
5730	1.9696	171.3707	-60.6791	6.0226	5729.2007	60.9747
5760	1.9151	165.6649	-61.6745	6.224	5759.1836	61.986
5790	1.9199	165.3647	-62.6464	6.4751	5789.1665	62.9793
5820	1.9367	170.4181	-63.6325	6.6865	5819.1494	63.9824
5850	1.9367	168.5483	-64.6292	6.8715	5849.1323	64.9933
5880	2.1795	175.9964	-65.6951	7.012	5879.1133	66.0681
5910	2.2579	183.1417	-66.8542	7.0194	5909.0908	67.2213
5940	2.4698	186.8707	-68.0861	6.9097	5939.0654	68.4341
5970	2.4367	185.3956	-69.3628	6.7724	5969.0376	69.6885
6000	2.2158	179.0621	-70.5775	6.7219	5999.0132	70.8908
6030	2.2875	180.9423	-71.7561	6.7215	6028.9897	72.0624
6060	2.5141	185.4072	-73.0097	6.6497	6058.9634	73.301
6090	2.5113	182.5699	-74.3214	6.5582	6088.9346	74.5951
6120	2.4043	183.7747	-75.6058	6.4873	6118.9072	75.8644
6150	2.2484	178.2308	-76.8219	6.4641	6148.8823	77.0709
6180	2.1924	176.5318	-77.9829	6.5169	6178.8599	78.2308
6210	2.3368	174.974	-79.1649	6.6052	6208.8364	79.4154
6240	2.5398	174.3735	-80.4357	6.724	6238.8091	80.6915
6270	2.4996	175.7241	-81.7495	6.8379	6268.7803	82.01
6300	2.363	169.7392	-83.0104	6.9969	6298.7534	83.2807
6330	2.5402	170.4916	-84.2747	7.2169	6328.7261	84.5613
6360	2.4383	166.6658	-85.5513	7.4738	6358.6978	85.8582
6390	2.3176	170.3112	-86.7701	7.7231	6388.6719	87.0968

Szyndrowski 7-28-3-1E

6420	2.7052	170.7074	-88.0667	7.9395	6418.6431	88.4092
6450	2.401	173.2102	-89.3894	8.1281	6448.6133	89.7445
6480	2.5283	170.7446	-90.6665	8.3088	6478.5854	91.0336
6510	2.7854	175.8934	-92.0466	8.4675	6508.5532	92.4228
6540	2.2693	179.0132	-93.3675	8.5299	6538.5239	93.7428
6570	2.6934	178.6864	-94.6661	8.5563	6568.4956	95.0366
6600	2.9238	185.4072	-96.1324	8.5003	6598.4595	96.4883
6630	2.7097	179.3107	-97.6032	8.4368	6628.4233	97.9437
6660	2.6466	181.2707	-99.0048	8.4299	6658.3906	99.3363
6690	2.7896	179.4188	-100.4272	8.422	6688.3569	100.7496
6720	2.8119	180.8278	-101.893	8.4187	6718.3213	102.2064
6750	2.8087	179.3235	-103.3637	8.4168	6748.2852	103.6684
6780	2.6983	180.5141	-104.8048	8.4191	6778.2505	105.1013
6810	2.6506	180.173	-106.2046	8.4107	6808.2178	106.492
6840	2.3266	177.2591	-107.5065	8.4377	6838.1895	107.7893
6870	2.3884	175.239	-108.7377	8.5187	6868.1641	109.022
6900	2.239	174.6214	-109.9441	8.6255	6898.1396	110.2329
6930	2.2235	175.0085	-111.1073	8.7311	6928.1167	111.4007
6960	2.2186	176.7167	-112.2668	8.815	6958.0942	112.5625
6990	2.1997	176.7364	-113.4214	8.881	6988.0718	113.7174
7020	2.0613	179.1578	-114.5357	8.9217	7018.0513	114.8296
7050	1.8118	181.1936	-115.5493	8.9198	7048.0342	115.8371
7080	1.9283	185.8772	-116.5255	8.8582	7078.0181	116.8009
7110	2.2907	188.2011	-117.621	8.721	7107.9976	117.8752
7140	2.577	185.29	-118.886	8.5733	7137.9707	119.1169
7170	2.7232	185.2791	-120.2672	8.4456	7167.9385	120.4762
7200	2.5443	181.1398	-121.6426	8.3667	7197.9067	121.8351
7230	2.3424	178.371	-122.9212	8.3709	7227.8794	123.1066
7260	1.9131	170.111	-124.0273	8.4743	7257.8589	124.2175
7290	2.1754	176.3183	-125.0888	8.5969	7287.8398	125.286
7320	2.1666	176.1433	-126.2228	8.6716	7317.8184	126.4215
7350	2.0265	176.353	-127.318	8.7435	7347.7983	127.518
7380	1.8415	169.5503	-128.3214	8.8646	7377.7813	128.5286
7410	1.7859	169.6661	-129.2553	9.0359	7407.7661	129.4755
7440	1.7507	168.6971	-130.1645	9.2096	7437.752	130.3982
7470	1.8439	167.6377	-131.0853	9.4027	7467.7373	131.3345
7500	1.905	169.9911	-132.0478	9.5927	7497.7212	132.3119
7530	2.0173	173.0831	-133.0631	9.743	7527.7036	133.3374
7560	1.9909	173.2836	-134.1048	9.8675	7557.6851	134.3865
7590	1.9636	180.6451	-135.1362	9.9227	7587.6675	135.4178
7620	1.9544	178.5804	-136.1616	9.9296	7617.6499	136.4379
7650	2.0989	178.6825	-137.2222	9.9549	7647.6309	137.4951
7680	1.942	177.8714	-138.2794	9.9864	7677.6123	138.5495
7710	1.8648	177.462	-139.275	10.0269	7707.5957	139.5437
7740	2.03	175.6425	-140.2925	10.0889	7737.5786	140.5619

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7770	2.0223	175.7495	-141.3501	10.1685	7767.5596	141.622
7800	1.9042	172.612	-142.3723	10.2718	7797.542	142.6493
7830	1.9959	172.4129	-143.3844	10.4048	7827.5249	143.6699
7860	2.0255	176.1374	-144.4312	10.5095	7857.5063	144.7219
7890	1.886	167.5487	-145.4422	10.6517	7887.4888	145.7423
7920	2.0511	170.1582	-146.4532	10.8499	7917.4712	146.7688
7950	1.8728	166.9398	-147.4597	11.0524	7947.4536	147.7913
7980	1.7989	167.3987	-148.3968	11.2659	7977.438	148.7459
8010	1.9081	165.4796	-149.3398	11.4939	8007.4224	149.708
8040	1.8629	167.6049	-150.2996	11.7238	8037.4063	150.687
8070	1.9244	159.8883	-151.2488	12.0016	8067.3896	151.6607
8100	1.8601	167.8288	-152.1977	12.2775	8097.3735	152.6338
8130	1.9489	167.9045	-153.1725	12.487	8127.3569	153.6255
8160	1.6464	170.3768	-154.0962	12.666	8157.3423	154.5631
8190	1.8225	166.5033	-154.985	12.8493	8187.3286	155.4665
8220	1.7769	162.131	-155.8915	13.1034	8217.3135	156.3952
8250	1.6072	153.1325	-156.7095	13.4363	8247.3008	157.2443
8280	1.8672	162.008	-157.5497	13.7773	8277.2871	158.1163
8310	1.8261	162.5505	-158.4705	14.0716	8307.2715	159.0636
8340	1.7157	157.1248	-159.3402	14.3895	8337.2568	159.9625
8370	1.7157	159.1375	-160.1737	14.724	8367.2432	160.8272
8400	1.7573	153.2323	-161.004	15.0911	8397.2295	161.6923
8430	1.823	153.6893	-161.8425	15.5098	8427.2148	162.571
8460	1.6121	153.6313	-162.6483	15.9087	8457.2012	163.4152
8490	1.8276	150.8268	-163.4441	16.3294	8487.1885	164.2518
8520	1.9354	154.2943	-164.3182	16.7823	8517.1719	165.1697
8550	1.9722	155.7737	-165.2455	17.2138	8547.1543	166.1381
8580	1.634	157.945	-166.1126	17.5863	8577.1396	167.0404
8610	1.7568	158.3849	-166.9366	17.9163	8607.126	167.8951
8640	1.7759	163.6832	-167.8103	18.2163	8637.1123	168.7961

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012**FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):N3935- Crescent Point Energy U.S. Corp
555 17th Street, Suite 750
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

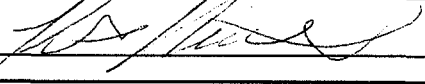
Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE 	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining
amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA